

**Red Hill Energy Inc.**  
Consolidated Financial Statements  
March 31, 2007  
**(Unaudited, See Advisory to Reader)**

# **Red Hill Energy Inc.**

#2080 - 777 Hornby Street, Vancouver, BC, V6H 1S4  
Tel: (604) 683-7361 Fax: (604) 662-3231

## **Advisory to Reader**

I have prepared these financial statements for Red Hill Energy Inc. in my capacity as Controller. No independent firm of professional accountants has audited, reviewed, compiled, or otherwise attempted to verify the accuracy or completeness of these financial statements.

"D. Frederiksen, CA"

**Red Hill Energy Inc.**  
**Consolidated Balance Sheet**  
**(Unaudited, See Advisory to Reader)**

	March 31, 2007	December 31, 2006
<b>ASSETS</b>		
<b>Current assets</b>		
Cash and cash equivalents	\$ 1,978,061	\$ 1,804,484
Accounts receivable and accrued interest	15,457	60,556
Prepaid expenses and deposits	<u>13,248</u>	<u>5,047</u>
	<b>2,006,766</b>	<b>1,870,087</b>
<b>Property and equipment, net</b> (Note 4)	<b>104,532</b>	<b>106,583</b>
<b>Mineral properties</b> (Note 5)	<u><b>7,567,811</b></u>	<u><b>7,081,378</b></u>
	<u><b>\$ 9,679,109</b></u>	<u><b>\$ 9,058,048</b></u>
<b>LIABILITIES</b>		
<b>Current liabilities</b>		
Accounts payable and accrued liabilities	\$ <u>22,500</u>	\$ <u>32,217</u>
	<b>22,500</b>	<b>32,217</b>
<b>SHAREHOLDERS' EQUITY</b>		
Share capital (Note 6)	22,107,464	21,199,430
Contributed Surplus (Note 6(e))	1,505,366	1,505,366
Deficit	<u>(13,956,221)</u>	<u>(13,678,965)</u>
	<u><b>9,656,609</b></u>	<u><b>9,025,831</b></u>
	<u><b>\$ 9,679,109</b></u>	<u><b>\$ 9,058,048</b></u>

**Approved by the Board:**

" G. Arnold Armstrong "  
 Director

" Ranjeet Sundher "  
 Director

See notes to consolidated financial statements.

**Red Hill Energy Inc.**  
**Consolidated Statement of Income and Deficit**  
**(Unaudited, See Advisory to Reader)**

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	Three months ended	
	<u>March 31</u>	
	<u>2007</u>	<u>2006</u>
<b>Revenue</b>		
Interest	\$ <u>29,877</u>	\$ <u>19,578</u>
	<u>29,877</u>	<u>19,578</u>
<b>General and Administrative Expenses</b>		
Amortization	7,223	5,432
Consulting and management fees (Note 6 (c))	63,799	119,589
Director fees (Note 6 (c))	-	213,750
Professional fees	10,794	5,320
Stock exchange and shareholder services	16,266	13,582
Advertising and promotion	52,731	50,130
Office and administration	52,688	39,954
Travel	41,584	35,854
Foreign exchange loss (gain)	17,317	4,431
Bank charges and interest	563	1,358
Salary and benefits	<u>44,168</u>	<u>40,437</u>
	<u>307,133</u>	<u>529,837</u>
<b>Net income (loss)</b>	(277,256)	(510,259)
<b>Deficit - beginning of period</b>	<u>(13,678,965)</u>	<u>(12,199,994)</u>
<b>Deficit - end of period</b>	<u>\$(13,956,221)</u>	<u>\$(12,710,253)</u>
<b>Earnings (Loss) Per Share</b>	\$ <u>(0.01)</u>	\$ <u>(0.02)</u>
<b>Weighted Average Number of Shares</b>		
Outstanding	<u>36,356,049</u>	<u>28,207,580</u>

See notes to consolidated financial statements.

**Red Hill Energy Inc.**  
**Consolidated Statement of Cash Flows**  
**(Unaudited, See Advisory to Reader)**

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	Three months ended	
	<u>March 31</u>	
	<u>2007</u>	<u>2006</u>
<b>Cash flows from operating activities</b>		
Net income (loss)	\$ (277,256)	\$ (510,259)
Adjustments non-cash items:		
Stock based compensation	-	301,000
Amortization	<u>7,223</u>	<u>5,432</u>
	<u>(270,033)</u>	<u>(203,827)</u>
<b>Changes in non-cash working capital</b>		
Accounts receivable	45,099	310
Prepaid expenses and deposits	(8,201)	(5,811)
Accounts payable and accrued liabilities	<u>(9,717)</u>	<u>(21,843)</u>
	<u>(242,852)</u>	<u>(231,171)</u>
<b>Cash flows from investing activities</b>		
Purchase of capital assets	5,661	(22,451)
Expenditures on mineral properties	<u>(497,268)</u>	<u>(543,721)</u>
	<u>(491,607)</u>	<u>(566,172)</u>
<b>Cash flows from financing activities</b>		
Shares issued	<u>908,036</u>	<u>2,273,296</u>
	<u>908,036</u>	<u>2,273,296</u>
<b>Net increase (decrease) in cash</b>	173,577	1,475,953
<b>Cash and cash equivalents - beginning of period</b>	<u>1,804,484</u>	<u>2,578,895</u>
<b>Cash and cash equivalents - end of period</b>	<u>\$ 1,978,061</u>	<u>\$ 4,054,848</u>
<b>Supplemental Cash Flow Information</b>		
Interest paid	\$ -	\$ -
Income tax paid	\$ -	\$ -

See notes to consolidated financial statements.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,**

**2007**

2006

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**1. Nature of Operations**

The Company is a development stage public company. The principal business activity of the Company is the acquisition, exploration and development of mineral properties.

Since June 1, 2003, the Company's principal activity has been the acquisition, exploration and development of mineral properties located in Mongolia held directly and through its subsidiary companies. All of the projects in Mongolia are in the initial stages of contract formalization and obtaining necessary government approvals. The ability of the Company to continue operations is dependent upon the continued financial support of its shareholders, other investors and lenders and with the successful development of the Company's interests in the mineral properties.

**2. Significant Accounting Policies**

(a) Interim financial statements

The interim financial statements follow the same accounting policies and methods of their application as the most recent audited financial statements for the year ended December 31, 2006. However, they do not include all the information and disclosures required by the annual financial statements. In the opinion of management, all adjustments of a normal recurring nature necessary for a fair presentation have been included. The results for the interim periods are not necessarily indicative of the results for the entire year. The information contained in the interim financial statements should be read in conjunction with the Company's latest annual financial statements and notes thereto.

(b) Basis of presentation

These consolidated financial statements are prepared in accordance with Canadian generally accepted accounting principles and include the accounts of the Company and its wholly owned British Virgin Islands subsidiary, Canrim Minerals Limited, its wholly owned Mongolian subsidiaries, UGL Enterprises LLC, and Redhill Mongolia LLC.. All inter-company balances and transactions have been eliminated.

(c) Investment in and expenditures on resource properties

The Company follows the practice of capitalizing all costs relating to the acquisition of, exploration for and the development of mineral claims, net of all incidental revenues received. At such time as commercial production commences, these costs will be charged to operations on a unit-of-production method based on estimated recoverable reserves. The aggregate costs related to abandoned mineral claims will be charged to operations at the time of abandonment. General and administrative expenditures that are not directly related to specific mineral properties are expensed in the period in which they are incurred.

(d) Cash and cash equivalents

Cash and cash equivalents consist of cash and short-term deposits with original maturity of less than three months.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,**

**2007**

2006

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**2. Significant Accounting Policies (continued)**

- (e) Foreign currency translation  
Amounts recorded in foreign currency are translated into Canadian dollars as follows:
- (i) Monetary assets and liabilities at the rate of exchange in effect as at the balance sheet date;
  - (ii) Non-monetary assets and liabilities at the exchange rates prevailing at the time of the acquisition of the assets or assumption of the liabilities; and
  - (iii) Revenues and expenses at the average rate of exchange for the year.
- Gains and losses arising from this translation of foreign currency are included in the determination of net loss for the year.
- (f) Loss per share  
Loss per share is calculated using the weighted average number of shares outstanding during the year. Diluted loss per share has not been presented separately as the outstanding stock options are anti-dilutive.
- (g) Use of estimates  
The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements, and the reported amounts for revenues and expenses during the reporting period. Actual results could differ from those estimates and would impact future results of operations and cash flows.
- (h) Income taxes  
Income taxes are calculated using the liability method of tax accounting. Temporary differences arising from the difference between the tax basis of an asset or liability and its carrying amount on the balance sheet are used to calculate future income tax assets or liabilities. Future income tax assets or liabilities are calculated using tax rates anticipated to apply in the period that the temporary differences are expected to reverse. A valuation allowance is provided to reduce the asset to the net amount management estimates to be reasonable to carry as a future income tax asset.
- (i) Asset retirement obligations  
Effective January 1, 2004, the Company adopted the new Canadian accounting requirements for asset retirement obligations. The new standard requires liability recognition for retirement obligations associated with long-lived assets at fair value. The asset retirement cost equal to the fair value of the retirement obligation is capitalized as part of the cost of the related asset. These capitalized costs are depreciated using a straight-line method on the estimated life of the asset. Amounts are recorded once they become known or can be readily estimated.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,**

**2007**

2006

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**2. Significant Accounting Policies (continued)**

(j) Stock-based compensation plans

The Company accounts for stock options granted to directors, employees and consultants using the fair value method. The fair value of each option granted is estimated on the date of grant using the Black-Scholes option pricing model and charged to earnings over the vesting period with a corresponding increase in contributed surplus. Upon exercise of the stock options, consideration received together with the amount previously recognized in contributed surplus is recorded as an increase to capital stock.

(k) Amortization of property and equipment is recorded on a declining-balance basis at the following annual rates:

Furniture and equipment	20%
Vehicle	30%
Computer equipment	45%

Additions during the year are amortized at one-half the annual rates.

(l) Revenue recognition

The Company recognizes interest income on its cash and cash equivalents on an accrual basis at the stated rates over the term to maturity.

**3. Financial Instruments**

(a) Fair value

The carrying values of cash and cash equivalents, accounts receivable, and accounts payable and accrued liabilities approximate their fair values because of the short-term maturity of these financial instruments. The fair value of the long-term investment is disclosed in note 5.

(b) Credit risk

A financial instrument that potentially subjects the Company to concentration of credit risk is its cash. The Company has placed the majority of its cash with a major Canadian commercial bank. The Company is also exposed to credit risk with respect to its accounts receivable, which consists of an amount receivable from a Mongolian company.

(c) Currency risk

The Company translates the results of US transactions into Canadian currency using rates approximating the average exchange rate for the year. The exchange rate may vary from time to time. The Company translates Mongolian transactions into Canadian currency at rates approximating the average exchange rate for the year. Management believes that the currency risk is minimal for Mongolian dollars as the risk is mitigated by the fact that the majority of the Mongolian transactions are completed in US currency.



**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

**For the period ended March 31,** **2007** 2006

**4. Property and equipment**

	<u>2007</u>		<u>2006</u>	
	<u>Cost</u>	<u>Accumulated Amortization</u>	<u>Net</u>	<u>Net</u>
Furniture and Equipment	\$ 84,548	\$ 23,027	\$ 61,521	\$ 63,133
Vehicle	42,473	14,879	27,594	30,420
Computer Equipment	<u>20,257</u>	<u>4,840</u>	<u>15,417</u>	<u>13,030</u>
	<u>\$ 147,278</u>	<u>\$ 42,746</u>	<u>\$ 104,532</u>	<u>\$ 106,583</u>

**5. Investment in and Expenditures on Resource Properties**

The Company's investment in and expenditures on resource properties comprise a significant portion of the Company's assets. Realization of the Company's investment in these assets is dependent on establishing legal ownership of the properties, on the attainment of successful production from the properties or from the proceeds of their disposal.

	<u>2007</u>	<u>2006</u>
<b>Banbury Property</b> (note 5(a))		
Cost	\$ <u>1</u>	\$ <u>1</u>
<b>Gold Ram Property</b> (note 5(b))		
Cost	11,857	11,857
Exploration expenditures	<u>30,089</u>	<u>30,089</u>
	<u>41,946</u>	<u>41,946</u>
<b>Khondloy Property</b> (note 5(c))		
Cost	33,402	33,402
Exploration expenditures	<u>104,848</u>	<u>87,957</u>
	<u>138,250</u>	<u>121,359</u>
<b>Naranbulag Property</b> (note 5(d))		
Cost	186,396	186,396
Exploration expenditures	<u>24,432</u>	<u>22,891</u>
	<u>210,828</u>	<u>209,287</u>

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

<b>For the period ended March 31,</b>	<b>2007</b>	<b>2006</b>
<b>5. Investment in and Expenditures on Resource Properties (continued)</b>		
<b>Bayan Undur Property (note 5(f))</b>		
Cost	-	20,778
Exploration expenditures	<u>-</u>	<u>78,237</u>
	-	99,015
Write-off of property	<u>-</u>	<u>(99,015)</u>
	<u>-</u>	<u>-</u>
<b>Shavar Uul Property (note 5(g))</b>		
Cost	-	13,852
Exploration expenditures	<u>-</u>	<u>29,531</u>
	-	43,383
Write-off of property	<u>-</u>	<u>(43,383)</u>
	<u>-</u>	<u>-</u>
<b>Argalant Property (note 5(h))</b>		
Cost	<b>119,485</b>	119,485
Exploration expenditures	<u>203,332</u>	<u>203,332</u>
	<u>322,817</u>	<u>322,817</u>
<b>Ulan Ovoo Property (note 5(i))</b>		
Cost	<b>5,146,837</b>	4,210,503
Exploration expenditures	<u>1,223,738</u>	<u>1,155,586</u>
	<u>6,370,575</u>	<u>5,366,089</u>
<b>Chandgana Property (note 5(e))</b>		
Cost	<b>814,334</b>	814,334
Exploration expenditures	<u>15,833</u>	<u>13,862</u>
	<u>830,167</u>	<u>828,196</u>
<b>Uranium Properties (note 5(j))</b>		
Cost	<b>(36,608)</b>	(36,608)
Option agreement receipt (shares deemed value)	-	-
Write-off of property	-	-
Exploration expenditures	<b>1,183,941</b>	1,131,147
Option agreement exploration funding	<u>(1,494,106)</u>	<u>(902,856)</u>
	<u>(346,773)</u>	<u>191,683</u>
<b>Total Mineral Properties</b>	<b>\$ <u>7,567,811</u></b>	<b>\$ <u>7,081,378</u></b>

## Red Hill Energy Inc.

### Notes to the Consolidated Financial Statements (Unaudited, See Advisory to Reader)

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For the period ended March 31,

2007

2006

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#### 5. Investment in and Expenditures on Resource Properties (continued)

- (a) Banbury Property  
The Company owns a 100% undivided interest in six patented mineral claims near Hedley, B.C. described as the Banbury Property. The interest is recorded at a nominal value of \$1.
- (b) Gold Ram Property  
The Company through Canrim Minerals Limited ("Canrim") acquired a 100% interest in the Gold Ram in South Gobi, Mongolia. The Gold Ram project (15,533 hectares) is located in the western Gobi region of Mongolia, 190km southwest of the south Gobi's capital city, Dalanzadgad. Canrim holds a 100% interest in the Gold Ram property, subject only to annual Government license fees.
- (c) Khondloy Property  
The Company purchased a 100% interest in the Khondloy Property (9,078 hectares) located in Bayanhonger Province, Mongolia for US\$25,000.
- (d) Naranbulag Property  
The Company purchased a 100% interest in the Naranbulag Property (1,428 hectares) located in Zavkhan Province, about 700km west of Mongolia's capital Ulaan Bataar. The Company agreed to purchase the license from the vendor for US\$26,000 and CDN\$152,000 payable through the issuance of 200,000 shares at a deemed price of \$0.76 per share.
- (e) Chandgana Property  
The Company entered into an agreement to acquire a 100% interest in a Coal exploration property known as Chandgana. The Chandgana property, consisting of two licenses, is located in the northeast part of the Nyalga coal basin, approximately 290 km east of Ulaan Bataar. Under the terms of the agreement, the Company paid a total of US\$400,000, plus 250,000 common shares of the Company. A finder's fee of 50,000 common shares was paid to a third party by the Company. The purchase price was paid as follows:
- within 3 days of the date that the agreement was accepted and approved by the TSX Venture Exchange, the issuance of 250,000 common shares of the Company.
  - US\$50,000 within 21 days of signing the letter agreement.
  - US\$75,000 on or before July 1, 2006.
  - US\$275,000 on or before October 1, 2006.

During the period ended December 31, 2006, payments totaling US\$400,000 were made, 250,000 shares were issued to the Vendor, and 50,000 shares were issued as a finder's fee to a third party.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,**

**2007**

2006

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**5. Investment in and Expenditures on Resource Properties (continued)**

- (f) **Bayan Undur Property**  
The Company acquired a 100% interest in a property known as Bayan Undur. The Bayan Undur property (28,830 hectares) is situated in Bulgan sum of Khovd province which is 1800 km west of Ulaan Bataar, 350 km south from Khovd provincial centre and 56 km from Yarant Mongolia-Chinese border station.  
During the period ended December 31, 2006, the Company wrote off its investment in the Bayan Undur property.
- (g) **Shavar Uul Property**  
The Company acquired a 100% interest in a property known as Shavar uul. The Shavar uul property (2,933 hectares) is situated in the northwest side of Edren and Suman Khad Mountains located in the area of Erdene sum of Gobi altai province. The property is located 1250 km west of Ulaanbaatar and 250 km south from the provincial centre Altai.  
During the period ended December 31, 2006, the Company wrote off its investment in the Shavar Uul property.
- (h) **Argalant Property**  
On October 6, 2005, and amended on August 13, 2006, the Company entered into a letter of intent with Planet Exploration Ltd. ("Planet") which gives the Company an option to earn a 60% interest, and a second option to earn an additional 20% interest, in Planet Exploration's 100% owned Argalant property.  
Under the terms of the agreement Red Hill paid Planet US\$100,000 and will incur an aggregate of US\$1,500,000 of exploration expenditures on Argalant within three years. Within a six month period of completing the US\$1,500,000 in expenditures Red Hill is entitled to, at its discretion, pay Planet US\$1,000,000 for an additional 20% interest in the property. If Red Hill does not exercise its second option the two companies will then proceed forward on a 60/40% basis. If Red Hill does exercise its second option the two companies will proceed forward on an 80/20% basis.
- (i) **Ulan Ovoo Property**  
On November 15, 2005, the Company entered into a letter of intent with Ochir LLC that sets out the terms to acquire a 100% interest in the property known as Ulan Ovoo coal project. The Ulan Ovoo property is located in Selenge province, Mongolia. It is held by the vendor under a transferable, 55 year mining licence with a 45 year option for extension granted by the Government of Mongolia. The purchase price for the 100% interest, together with all equipment, buildings and other facilities, assembled and constructed at the property is US\$9,600,000.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,**

**2007**

2006

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**5. Investment in and Expenditures on Resource Properties (continued)**

(i) Ulan Ovoo Property (continued)

The original agreement provided the purchase price to be paid as follows:

US\$500,000 within 14 days of the execution of the letter of intent, comprised of a US\$200,000 non-refundable deposit and US\$300,000 secured loan, which will revert to a payment upon completion of a NI 43-101 technical report and receipt of all necessary regulatory approvals;

US\$500,000 on or before March 1, 2006;

US\$500,000 on or before May 1, 2006;

US\$500,000 on or before July 1, 2006;

US\$1,500,000 on or before November 1, 2006; and

US\$6,100,000 on or before November 1, 2007

A finder's fee of 75,000 common shares was paid to a third party by the Company in respect of the Ulan Ovoo purchase.

On May 10, 2006, the Company agreed to amend the purchase agreement as follows:

Ochir shall incorporate and register with the relevant Mongolian authorities a Mongolian-Canadian Joint Venture Company ("JVC") in Mongolia and transfer into the JVC the Ulan Ovoo Mining and Exploration Licenses. The initial shareholders of the JVC shall be Ochir 51% and Red Hill 49% of the outstanding equity of the JVC.

In consideration for the transfer of the Licenses to the JVC an accelerated payment of US\$500,000 shall be paid by Red Hill to Ochir within 30 days of the successful transfer of the Licenses. The remaining US\$1,000,000 shall remain due on or before November 1, 2006.

Within 30 days of the US\$1,000,000 November 1, 2006 payment by Red Hill to Ochir, Ochir shall transfer to Red Hill its 51% interest in the JVC. The final payment of US\$6,100,000 remains due on or before November 1, 2007.

On September 25, 2006, the Company agreed to amend the purchase agreement as follows:

On signing the amendment US\$750,000 shall be paid and Ochir shall transfer to Red Hill its 51% interest in the JVC. A payment of US\$750,000 shall be due on or before April 1, 2007. The final payment of US\$5,600,000 shall be due on or before November 1, 2007.

As at March 31, 2007, the Company had made payments totalling US\$4,000,000.

On November 15, 2006, the Company entered into an agreement with a private Mongolian corporation, to purchase 100% title and interest in five mineral licences including licences that are contiguous and entirely surrounding the Ulan Ovoo property. The aggregate purchase price for the licences is US\$400,000 with \$50,000 being payable within 10 days of signing the agreement and the balance of the payment due upon transfer of ownership title to Red Hill. Under the terms of the agreement the Vendor will retain a 2% Net Smelter Return (NSR) on the five newly acquired licences. The Vendor owes the Company US\$50,000, the amount has been included in the cost of the properties due to uncertainty of collection.

A finder's fee of 58,500 shares were issued to a third party on the acquisition.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

---

**For the period ended March 31,**

**2007**

2006

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**5. Investment in and Expenditures on Resource Properties (continued)**

(j) **Mongolia Uranium Option Agreement**

On June 14, 2005, the Company entered into a Letter Agreement with Maple Minerals Corp. (now known as Mega Uranium Ltd. "Mega") for uranium exploration and target generation in Mongolia. The agreement covered the Company's current uranium ground holdings in Mongolia, totaling approximately 339,000 hectares, which were then comprised of 18 granted exploration licenses, and an option to earn 100% of two exploration licenses in the Nergui Project. In addition, Mega and the Company will cooperate during the term of the agreement in the generation and acquisition of other uranium exploration targets in Mongolia. the Company's extensive gold/copper property holdings are not included in this agreement.

Upon completion of a due diligence review by Mega, a definitive formal option agreement was executed. The formal option agreement granted Mega the exclusive option to earn a 50% interest in the Company's uranium properties through the expenditure of US\$1.5 million over three years, with a minimum of US\$350,000 expended within the first year. Mega was required to issue the Company 50,000 common shares in its capital within 3 business days of the date that the executed formal agreement was accepted and approved by the TSX Venture Exchange. In addition, Mega was required to issue to the Company the equivalent of CDN\$75,000 in its common share capital (which shall be determined using the ten day average closing price) within 10 business days of the later of the date upon which the Company issues 250,000 common shares for the acquisition of its interest in the Nergui property, and the date that the executed formal agreement is accepted and approved by the TSX Venture Exchange. During the year ended December 31, 2005, the Company decided not to complete the Nergui acquisition and wrote-off its investment in the Nergui Property. The shares were not issued.

Upon Mega earning a 50% interest, a joint venture will be formed with the parties contributing pro-rata. Mega will also have the option to increase its interest to 60% by expending a further US\$2 million over the subsequent three years.

The uranium properties include the:

Naidal Property

The Company acquired a 100% interest in a property known as Naidal Uranium project located in the province Tuv in northeast Mongolia. The Naidal project (39,810 hectares) acquisition cost US\$5,000 and 100,000 shares at a deemed price of \$0.40 per share.

Maikhan Property

The Company acquired a 100% interest in a property known as Maikhan. The Maikhan property (2,500 hectares) is a Uranium project and is located in the Khentii and Dornod provinces of Mongolia. The Maikhan property was acquired by payment of US\$40,000.

Baganaran Property

The Company acquired a 100% interest in a property known as Baganaran. The Baganaran property (13,446 hectares) is a Uranium project located in the Darnogovi province of Mongolia. The purchase price for the Baganaran property is US\$30,000 of which US\$15,000 has been paid, and US\$15,000 to be paid within 14 days of the title of the license being transferred to the Company.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,** **2007** 2006

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**6. Share Capital**

(a) Authorized  
 Unlimited Common shares without par value.

(b) Issued

	<u>Number of Shares</u>	<u>Amount</u>
Balance, year ended December 31, 2005	<b>26,062,937</b>	<b>\$ 15,334,193</b>
Private placement	<b>3,300,000</b>	<b>2,475,000</b>
Finder's fee	-	<b>(78,750)</b>
Finder's fee	<b>183,500</b>	<b>119,940</b>
Property acquisition	<b>250,000</b>	<b>300,000</b>
Exercise of warrants	<b>5,783,694</b>	<b>2,860,821</b>
Exercise of stock options	<b>175,000</b>	<b>82,000</b>
Fair value of stock options exercised	-	<b>73,577</b>
Share subscription	<b>163,243</b>	<b>32,649</b>
Balance, year ended December 31, 2006	<b>35,918,374</b>	<b>\$ 21,199,430</b>
Exercise of warrants	<b>1,341,321</b>	<b>908,034</b>
Balance, period ended March 31, 2007	<b><u>37,259,695</u></b>	<b><u>\$ 22,107,464</u></b>

On December 12, 2006, the Company closed a \$2,475,000 private placement. Under the placement, the Company issued 3,300,000 units, each unit is comprised of one common share and one-half of one share purchase warrant. Each whole share purchase warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$1.00 per share. The units issued under the placement are subject to a hold period that expires on April 12, 2007. A finder's fee of 7.5% on the proceeds placed payable in cash was paid on portions of the placement.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,** **2007** 2006

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**6. Share Capital (continued)**

(c) Share purchase options

Details of the status of the Company's stock option plans as at December 31, 2006 and March 31, 2007 and changes during the respective year are as follows:

	Number	Weighted Average Exercise	Expiry Date
	<u>of Shares</u>	<u>Price</u>	
Outstanding, December 31, 2003	390,000	\$ 0.48	November 24, 2008
Granted June 10, 2004	<u>900,000</u>	<u>0.50</u>	June 10, 2009
Outstanding, December 31, 2004	1,290,000	0.50	
Granted January 21, 2005	200,000	0.40	January 21, 2007
Options cancelled	(200,000)	0.50	June 10, 2009
Granted February 10, 2005	50,000	0.45	February 10, 2007
Granted March 1, 2005	300,000	0.60	March 1, 2010
Granted March 1, 2005	<u>200,000</u>	<u>0.60</u>	March 1, 2010
Outstanding, December 31, 2005	1,840,000	0.50	
Granted January 31, 2006	650,000	0.45	January 31, 2011
Granted February 9, 2006	100,000	0.65	February 9, 2011
Options exercised	(50,000)	0.45	February 10, 2007
Granted March 15, 2006	50,000	1.20	March 15, 2011
Options exercised	(25,000)	0.48	November 24, 2008
Options exercised	(50,000)	0.50	June 10, 2009
Options exercised	(50,000)	0.45	January 31, 2011
Granted April 3, 2006	<u>130,000</u>	<u>1.10</u>	April 3, 2011
Outstanding, December 31, 2006	2,595,000	0.55	
Expired January 21, 2007	(200,000)	0.40	
Granted January 29, 2007	<u>45,000</u>	<u>0.78</u>	January 29, 2010
Outstanding, March 31, 2007	<u><u>2,440,000</u></u>	<u><u>\$ 0.55</u></u>	

The Company applies the fair value method using the Black-Scholes options pricing model to account for options granted to employees, directors and non-employees.



**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,** **2007**      2006

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**6. Share Capital (continued)**

During the period ended December 31, 2006, the Company granted 930,000 incentive options to directors employees, and consultants. As a result, additional compensation expense of \$525,606 was recognized as stock-based compensation expense.

During the period ended March 31, 2007, the Company granted 45,000 incentive options to a consultant with an exercise price of \$0.78 vesting 25% every three months expiring January 29, 2010.

The Black-Scholes model was calculated based on the following assumptions:

Expected life (years)	5
Interest rate	4.07%
Volatility	104%-108%
Dividend yield	0%

The stock-based compensation has been included in the statements of operations and deficit as at March 31, 2007 and 2006 as follows:

	<u>2007</u>	<u>2006</u>
Directors' fees	\$ -	\$ 213,750
Consulting fees	-	87,250
	<u>\$ -</u>	<u>\$ 301,000</u>

(d) Warrants outstanding

The following warrants are outstanding at December 31, 2006, and March 31, 2007.

<u>Expiry Date</u>	<u>Number of Warrants</u>		<u>Exercise Price</u>
	<u>2007</u>	<u>2006</u>	
February 4, 2007	-	665,000	\$0.60
March 8, 2007	-	562	\$0.60
March 31, 2007	-	633,334	\$0.75
April 8, 2007	<b>2,651</b>	57,576	\$0.75
December 12, 2008	<u><b>1,650,000</b></u>	<u>1,650,000</u>	\$1.00
	<u><b>1,652,651</b></u>	<u>3,006,472</u>	

(e) Contributed surplus

	<u>2007</u>	<u>2006</u>
Balance, beginning of year	\$ <b>1,505,366</b>	\$ 1,053,337
Options exercised	-	(73,577)
Stock-based compensation	-	525,606
Balance, end of period	<u><b>\$ 1,505,366</b></u>	<u>\$ 1,505,366</u>

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

**For the period ended March 31,** **2007** 2006

**7. Related Party Transactions**

- (a) The Company has paid accounting fees of \$3,000 (2006 - \$3,000), management consulting fees of \$7,500 (2006 - \$NIL), and rent of \$4,500 (2006 - \$4,500) to a company controlled by a common director.
- (b) The Company has paid legal fees of \$NIL (2006 - \$230) to a law firm in which a director is the principal.
- (c) The Company entered into a letter of intent with a company that has a common director (See note 5(h)).

**8. Income Tax Losses**

The Company has operating losses which may be carried forward to apply against future years' income for Canadian income tax purposes. The tax effect has not been recorded in these financial statements. The losses expire as follows:

2007	57,000
2008	90,000
2009	56,000
2010	194,000
2014	395,000
2015	688,000
2026	<u>615,000</u>
	<u>\$ 2,095,000</u>

The components of future income tax assets are as follows:

	<u>2007</u>	<u>2006</u>
Future Income Tax Assets		
Non-capital loss carry-forwards	\$ 2,095,000	\$ 2,095,000
Tax value over book value of capital assets	164,245	164,245
Book value over tax value of share issue costs	63,000	63,000
Tax value over book value of mineral properties	<u>6,583,952</u>	<u>6,583,952</u>
	<b>8,906,197</b>	8,906,197
Appropriate tax rate	34.12%	34.12%
	<b>3,039,000</b>	3,039,000
Less: Valuation allowance	<u>(3,039,000)</u>	<u>(3,039,000)</u>
	<u>\$ -</u>	<u>\$ -</u>

The valuation allowance reflects the Company's estimate that the tax assets, more likely than not, will not be realized.

**Red Hill Energy Inc.**  
**Notes to the Consolidated Financial Statements**  
**(Unaudited, See Advisory to Reader)**

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**For the period ended March 31,** **2007** **2006**

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**9. Commitment**

The Company has entered into an investor relations services contract with The Richmond Club Corp. The Richmond Club will receive a monthly fee of \$1,450 and will be granted 45,000 stock options vesting 25% every three months during the first 12 months at an exercise price of \$0.78 per share for a period of three years, expiring January 29, 2010. The term of the investor relations contract with the Richmond Club is one year.

**10. Subsequent Events**

Subsequent to March 31, 2007, 2,651 warrants at \$0.75 were exercised, 30,000 options at \$0.48 were exercised, 50,000 options at \$0.50 were exercised, 25,000 options at \$0.45 were exercised, and 25,000 options at \$0.60 were exercised.

On March 12, 2007, the Company arranged a non-brokered private placement of 5,500,000 units at a price of \$0.80 per unit. On March 29, 2007, the Company announced the non-brokered private placement was increased to 7,500,000 units as a result of further interest. Each unit consisted of one common share and one-half of one non-transferable warrant. Each whole warrant entitles the holder to purchase one additional share of the Company at a price of \$1 per share for the first year of the warrant term, and \$1.25 during the second year of the warrant term, subject to forced exercise provisions. A finder's fee of 7.5% of the proceeds placed payable in cash or warrants (exercisable at a price of \$0.80 per share) was paid on a portion of the placement. The private placement closed subsequent to March 31, 2007.

On April 5, 2007, the Company granted 900,000 stock options to directors, employees and consultants. The options have an exercise price of \$0.92 per share and expire April 5, 2012.

On May 4, 2007, the Company announced that it had arranged a non-brokered private placement of 3,000,000 units at a price of \$1.00 per unit. Each unit consisted of one common share and one-half of one non-transferable warrant. Each whole warrant entitles the holder to purchase one additional share of the Company at a price of \$1.25 per share for a period of two years, subject to forced exercise provisions. Finder's fees may be payable on a portion of the proceeds raised.

**11. Comparative Figures**

Certain of the comparative figures have been reclassified to conform to the current year's presentation.