

Red Hill Energy Inc.
Consolidated Financial Statements
September 30, 2008
(Unaudited, See Advisory to Reader)

Red Hill Energy Inc.

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Advisory to Reader

I have prepared these financial statements for Red Hill Energy Inc. in my capacity as Controller. No independent firm of professional accountants has audited, reviewed, compiled, or otherwise attempted to verify the accuracy or completeness of these financial statements.

"D. Frederiksen, CA"

Red Hill Energy Inc.
Consolidated Balance Sheet
(Unaudited, See Advisory to Reader)

September 30, December 31,
2008 2007

ASSETS

Current assets

Cash and cash equivalents	\$ 1,996,626	\$ 993,474
Accounts receivable and accrued interest	11,930	5,336
Prepaid expenses and deposits	-	1,388
	2,008,556	1,000,198

Property and equipment, net (Note 4)

89,905 107,746

Reclamation Deposit

2,000 2,000

Mineral properties (Note 5)

14,747,314 15,033,375

\$ 16,847,775 \$ 16,143,319

LIABILITIES

Current liabilities

Accounts payable and accrued liabilities	\$ 92,198	\$ 154,308
Joint venture funding obligation (Note 5(i))	-	46,154
	92,198	200,462

SHAREHOLDERS' EQUITY

Share capital (Note 6)

33,002,987 30,416,950

Contributed Surplus (Note 6(e))

2,935,922 2,502,567

Deficit

(19,183,332) (16,976,660)

16,755,577 15,942,857

\$ 16,847,775 \$ 16,143,319

Approved by the Board:

" G. Arnold Armstrong "
 Director

" Ranjeet Sundher "
 Director

See notes to consolidated financial statements.

Red Hill Energy Inc.
Consolidated Statement of Income and Deficit
(Unaudited, See Advisory to Reader)

	Three months ended		Nine months ended	
	September 30		September 30	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
Revenue				
Interest	\$ <u>11,224</u>	\$ <u>152,778</u>	\$ <u>17,832</u>	\$ <u>294,879</u>
	<u>11,224</u>	<u>152,778</u>	<u>17,832</u>	<u>294,879</u>
General and Administrative Expenses				
Amortization	7,384	8,040	21,361	23,794
Consulting and management fees (Note 6 (c))	156,245	69,703	276,328	330,600
Director fees (Note 6 (c))	276,500	-	284,128	350,400
Professional fees	7,371	20,395	34,576	55,421
Stock exchange and shareholder services	(2,802)	2,989	43,727	77,928
Advertising and promotion (Note 6(c))	46,036	94,869	177,199	309,813
Office and administration	36,319	42,071	110,357	142,438
Travel and accommodation	57,120	39,831	223,758	159,890
Foreign exchange loss (gain)	3,348	368,749	8,933	637,674
Bank charges and interest	492	855	1,625	2,053
Insurance	15,331	15,900	19,233	15,900
Salary and benefits (Note 6(c))	96,997	39,818	183,009	171,248
	<u>700,341</u>	<u>703,220</u>	<u>1,384,234</u>	<u>2,277,159</u>
Mineral property written-off	<u>725,058</u>	<u>129,284</u>	<u>840,270</u>	<u>129,284</u>
Net income (loss)	(1,414,175)	(679,726)	(2,206,672)	(2,111,564)
Deficit - beginning of period	(17,769,157)	(15,110,803)	(16,976,660)	(13,678,965)
Deficit - end of period	\$ (19,183,332)	\$ (15,790,529)	\$ (19,183,332)	\$ (15,790,529)
Earnings (Loss) Per Share	\$ (0.03)	\$ (0.01)	\$ (0.04)	\$ (0.05)
Weighted Average Number of Shares				
Outstanding	<u>51,419,873</u>	<u>47,409,845</u>	<u>48,760,592</u>	<u>41,928,866</u>

See notes to consolidated financial statements.

Red Hill Energy Inc.
Consolidated Statement of Cash Flows
(Unaudited, See Advisory to Reader)

	Three months ended September 30		Nine months ended September 30	
	<u>2008</u>	<u>2007</u>	<u>2008</u>	<u>2007</u>
Cash flows from operating activities				
Net income (loss)	\$ (1,414,175)	\$ (679,726)	\$ (2,206,672)	\$ (2,111,564)
Adjustments non-cash items:				
Stock based compensation	391,162	18,850	433,355	664,575
Mineral properties written off	725,058	129,284	840,270	129,284
Amortization	<u>7,384</u>	<u>8,040</u>	<u>21,361</u>	<u>23,794</u>
	<u>(290,571)</u>	<u>(523,552)</u>	<u>(911,686)</u>	<u>(1,293,911)</u>
Changes in non-cash working capital				
Accounts receivable	(3,033)	(51,657)	(6,594)	(87,502)
Prepaid expenses and deposits	1,428	400	1,388	(5,948)
Accounts payable and accrued liabilities	<u>67,515</u>	<u>(17,991)</u>	<u>(108,264)</u>	<u>(16,859)</u>
	<u>(224,661)</u>	<u>(592,800)</u>	<u>(1,025,156)</u>	<u>(1,404,220)</u>
Cash flows from investing activities				
Purchase of capital assets	(1,265)	(727)	(3,989)	(30,410)
Proceeds of sale of capital assets	40,744	-	40,744	-
Expenditures on mineral properties	<u>(316,255)</u>	<u>(1,767,965)</u>	<u>(594,484)</u>	<u>(2,589,223)</u>
	<u>(276,776)</u>	<u>(1,768,692)</u>	<u>(557,729)</u>	<u>(2,619,633)</u>
Cash flows from financing activities				
Shares issued	2,585,941	-	2,586,037	9,071,553
Prepaid share subscription	<u>(1,611,355)</u>	<u>-</u>	<u>-</u>	<u>-</u>
	<u>974,586</u>	<u>-</u>	<u>2,586,037</u>	<u>9,071,553</u>
Net increase (decrease) in cash	473,149	(2,361,492)	1,003,152	5,047,700
Cash and cash equivalents - beginning of period	<u>1,523,477</u>	<u>9,213,676</u>	<u>993,474</u>	<u>1,804,484</u>
Cash and cash equivalents - end of period	<u>\$ 1,996,626</u>	<u>\$ 6,852,184</u>	<u>\$ 1,996,626</u>	<u>\$ 6,852,184</u>
Supplemental Cash Flow Information				
Shares issued as finders' fees	\$ -	\$ -	\$ -	\$ -
Shares issued for property	\$ -	\$ -	\$ -	\$ -

See notes to consolidated financial statements.

Red Hill Energy Inc.
Notes to the Consolidated Financial Statements
(Unaudited, See Advisory to Reader)

For the period ended September 30,

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1. Nature of Operations

The Company is an exploration stage public company. The principal business activity of the Company is the acquisition, exploration and development of mineral properties.

Since June 1, 2003, the Company's principal activity has been the acquisition, exploration and development of mineral properties located in Mongolia held directly and through its subsidiary companies. All of the projects in Mongolia are in the initial stages of contract formalization and obtaining necessary government approvals. The ability of the Company to continue operations is dependent upon the continued financial support of its shareholders, other investors and lenders and with the successful development of the Company's interests in the mineral properties.

2. Significant Accounting Policies

(a) Interim financial statements

The interim financial statements follow the same accounting policies and methods of their application as the most recent audited financial statements for the year ended December 31, 2007. However, they do not include all the information and disclosures required by the annual financial statements. In the opinion of management, all adjustments of a normal recurring nature necessary for a fair presentation have been included. The results for the interim periods are not necessarily indicative of the results for the entire year. The information contained in the interim financial statements should be read in conjunction with the Company's latest annual financial statements and notes thereto.

(b) Basis of presentation

These consolidated financial statements are prepared in accordance with Canadian generally accepted accounting principles and include the accounts of the Company and its wholly owned integrated Mongolian subsidiaries, Chandgana Coal LLC, UGL Enterprises LLC, and Redhill Mongolia LLC. All inter-company balances and transactions have been eliminated.

The Company's interest in a joint venture is included in the accounts of the Company using the proportionate consolidation method whereby a venturer's pro rata share of each of the assets, liabilities, revenues and expenses that are subject to joint control is combined on a line-by-line basis with similar items in the venturer's financial statements. This method of accounting differs from full consolidation in that only the venturer's portion of all assets, liabilities, revenues and expenses is taken up rather than the full amount, offset by non-controlling interests.

(c) Investment in and expenditures on resource properties

The Company follows the practice of capitalizing all costs relating to the acquisition of, exploration for and the development of mineral claims, net of all incidental revenues received. At such time as commercial production commences, these costs will be charged to operations on a unit-of-production method based on estimated recoverable reserves. The aggregate costs related to abandoned mineral claims will be charged to operations at the time of abandonment. General and administrative expenditures that are not directly related to specific mineral properties are expensed in the period in which they are incurred.

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2. Significant Accounting Policies (continued)

- (d) Cash and cash equivalents
Cash and cash equivalents consist of cash and short-term deposits with original maturity of less than three months.

- (e) Foreign currency translation
Amounts recorded in foreign currency are translated into Canadian dollars as follows:
 - (i) Monetary assets and liabilities at the rate of exchange in effect as at the balance sheet date;
 - (ii) Non-monetary assets and liabilities at the exchange rates prevailing at the time of the acquisition of the assets or assumption of the liabilities; and
 - (iii) Revenues and expenses at the average rate of exchange for the year.Gains and losses arising from this translation of foreign currency are included in the determination of net loss for the year.

- (f) Loss per share
Loss per share is calculated using the weighted average number of shares outstanding during the year. Diluted loss per share has not been presented separately as the outstanding stock options are anti-dilutive.

- (g) Use of estimates
The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amount of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements, and the reported amounts for revenues and expenses during the reporting period. Actual results could differ from those estimates and would impact future results of operations and cash flows.

- (h) Income taxes
Income taxes are calculated using the liability method of tax accounting. Temporary differences arising from the difference between the tax basis of an asset or liability and its carrying amount on the balance sheet are used to calculate future income tax assets or liabilities. Future income tax assets or liabilities are calculated using tax rates anticipated to apply in the period that the temporary differences are expected to reverse. A valuation allowance is provided to reduce the asset to the net amount management estimates to be reasonable to carry as a future income tax asset.

- (i) Asset retirement obligations
Effective January 1, 2004, the Company adopted the new Canadian accounting requirements for asset retirement obligations. The new standard requires liability recognition for retirement obligations associated with long-lived assets at fair value. The asset retirement cost equal to the fair value of the retirement obligation is capitalized as part of the cost of the related asset. These capitalized costs are depreciated using a

Red Hill Energy Inc.
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2. Significant Accounting Policies (continued)

- (i) Asset retirement obligations (continued)
straight-line method on the estimated life of the asset. Amounts are recorded once they become known or can be readily estimated.
- (j) Stock-based compensation plans
The Company accounts for stock options granted to directors, employees and consultants using the fair value method. The fair value of each option granted is estimated on the date of grant using the Black-Scholes option pricing model and charged to earnings over the vesting period with a corresponding increase in contributed surplus. Upon exercise of the stock options, consideration received together with the amount previously recognized in contributed surplus is recorded as an increase to capital stock.
- (k) Amortization of property and equipment is recorded on a declining-balance basis at the following annual rates:
- | | |
|-------------------------|-----|
| Furniture and equipment | 20% |
| Vehicle | 30% |
| Computer equipment | 45% |
- Additions during the year are amortized at one-half the annual rates.
- (l) Revenue recognition
The Company recognizes interest income on its cash and cash equivalents on an accrual basis at the stated rates over the term to maturity.

3. Financial Instruments

- (a) Fair value
The carrying values of cash and cash equivalents, accounts receivable, and accounts payable and accrued liabilities approximate their fair values because of the short-term maturity of these financial instruments. The fair value of the long-term investment is disclosed in note 5.
- (b) Credit risk
A financial instrument that potentially subjects the Company to concentration of credit risk is its cash. The Company has placed the majority of its cash with a major Canadian commercial bank. The Company is also exposed to credit risk with respect to its accounts receivable, which consists of an amount receivable from a Mongolian company.
- (c) Currency risk
The Company translates the results of US transactions into Canadian currency using rates approximating the average exchange rate for the year. The exchange rate may vary from time to time. The Company translates Mongolian transactions into Canadian currency at rates approximating the average exchange rate for the year. Management believes that the currency risk is minimal for Mongolian dollars as the risk is mitigated by the fact that the majority of the Mongolian transactions are completed in US currency.

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For the period ended September 30, **2008** 2007

4. Property and equipment

	<u>2008</u>		<u>2007</u>	
	<u>Cost</u>	<u>Accumulated Amortization</u>	<u>Net</u>	<u>Net</u>
Furniture and Equipment	\$ 91,460	\$ 42,018	\$ 49,442	\$ 58,167
Vehicle 46,262	15,786	30,476	39,322	
Computer Equipment	<u>24,245</u>	<u>14,258</u>	<u>9,987</u>	<u>10,257</u>
	<u>\$ 161,967</u>	<u>\$ 72,062</u>	<u>\$ 89,905</u>	<u>\$ 107,746</u>

5. Investment in and Expenditures on Resource Properties

The Company's investment in and expenditures on resource properties comprise a significant portion of the Company's assets. Realization of the Company's investment in these assets is dependent on establishing legal ownership of the properties, on the attainment of successful production from the properties or from the proceeds of their disposal.

	<u>2008</u>	<u>2007</u>
Banbury Property (note 5(a))		
Cost	\$ <u>1</u>	\$ <u>1</u>
Gold Ram Property (note 5(b))		
Cost	11,857	11,857
Exploration expenditures	38,430	38,214
Write-off	<u>(50,287)</u>	<u>-</u>
	<u>-</u>	<u>50,071</u>
Khondloy Property (note 5(c))		
Cost	33,402	33,402
Exploration expenditures	116,879	116,420
Write-off	<u>(150,281)</u>	<u>-</u>
	<u>-</u>	<u>149,822</u>
Naranbulag Property (note 5(d))		
Cost	186,396	186,396
Exploration expenditures	24,773	24,572
Write-off	<u>(211,169)</u>	<u>-</u>
	<u>-</u>	<u>210,968</u>
Argalant Property (note 5(e))		
Cost	119,485	119,485
Exploration expenditures	209,670	206,406
Write-off	<u>(329,155)</u>	<u>-</u>
	<u>-</u>	<u>325,891</u>

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For the period ended September 30, **2008** **2007**

5. Investment in and Expenditures on Resource Properties (continued)

Ulan Ovoo Property (note 5(f))

Cost	10,537,737	10,537,737
Exploration expenditures	<u>1,867,756</u>	<u>1,418,999</u>
	<u>12,405,493</u>	<u>11,956,736</u>

Chandgana Tal Property (note 5(g))

Cost	814,334	814,334
Exploration expenditures	<u>464,525</u>	<u>456,585</u>
	<u>1,278,859</u>	<u>1,270,919</u>

Chandgana Khavtgai (note 5(h))

Cost	589,053	589,053
Exploration expenditures	<u>538,798</u>	<u>466,264</u>
	<u>1,127,851</u>	<u>1,055,317</u>

Uranium Properties (note 5(i))

Cost, net	(86,253)	(86,253)
Write-off of property	(140,122)	-
Exploration expenditures	161,485	53,749
Joint venture funding obligation	<u>-</u>	<u>46,154</u>
	<u>(64,890)</u>	<u>13,650</u>

Total Mineral Properties **\$ 14,747,314** **\$ 15,033,375**

- (a) **Banbury Property**
The Company owns a 100% undivided interest in six patented mineral claims near Hedley, B.C. described as the Banbury Property. The interest is recorded at a nominal value of \$1.
- (b) **Gold Ram Property**
The Company acquired a 100% interest in the Gold Ram in South Gobi, Mongolia. The Gold Ram project (15,533 hectares) is located in the western Gobi region of Mongolia, 190km southwest of the south Gobi's capital city, Dalanzadgad.
During the period ended September 30, 2008, the Company wrote-off its investment in the Gold Ram Property.
- (c) **Khondloy Property**
The Company purchased a 100% interest in the Khondloy Property (9,078 hectares) located in Bayanhonger Province, Mongolia for US\$25,000.
During the period ended September 30, 2008, the Company sold its investment in the Khondloy Property for US\$40,000.

Red Hill Energy Inc.
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(Unaudited, See Advisory to Reader)

For the period ended September 30,

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5. Investment in and Expenditures on Resource Properties (continued)

(d) Naranbulag Property

The Company purchased a 100% interest in the Naranbulag Property (1,428 hectares) located in Zavkhan Province, about 700km west of Mongolia's capital Ulaan Bataar. The Company agreed to purchase the license from the vendor for US\$26,000 and CDN\$152,000 payable through the issuance of 200,000 shares at a deemed price of \$0.76 per share.

During the period ended September 30, 2008, the Company wrote-off its investment in the Naranbulag Property.

(e) Argalant Property

On October 6, 2005, and amended on August 13, 2006, the Company entered into a letter of intent with Planet Exploration Ltd. ("Planet") which gives the Company an option to earn a 60% interest, and a second option to earn an additional 20% interest, in Planet Exploration's 100% owned Argalant property.

Under the terms of the agreement Red Hill paid Planet US\$100,000 and will incur an aggregate of US\$1,500,000 of exploration expenditures on Argalant within three years. Within a six month period of completing the US\$1,500,000 in expenditures Red Hill is entitled to, at its discretion, pay Planet US\$1,000,000 for an additional 20% interest in the property. If Red Hill does not exercise its second option the two companies will then proceed forward on a 60/40% basis. If Red Hill does exercise its second option the two companies will proceed forward on an 80/20% basis.

During the period ended September 30, 2008, the Company wrote-off its investment in the Argalant Property. The option agreement expired on October 6, 2008.

(f) Ulan Ovoo Property

On November 15, 2005, the Company entered into a letter of intent with Ochir LLC that sets out the terms to acquire a 100% interest in the property known as Ulan Ovoo coal project. The Ulan Ovoo property is located in Selenge province, Mongolia. It is held by the vendor under a transferable, 55 year mining licence with a 45 year option for extension granted by the Government of Mongolia. The purchase price for the 100% interest, together with all equipment, buildings and other facilities, assembled and constructed at the property is US\$9,600,000.

A finder's fee of 75,000 common shares was paid to a third party by the Company in respect of the Ulan Ovoo purchase.

As at December 31, 2007, the Company had made payments totalling US\$9,600,000.

Red Hill Energy Inc.
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(Unaudited, See Advisory to Reader)

For the period ended September 30,

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5. Investment in and Expenditures on Resource Properties (continued)

(f) Ulan Ovoo Property (continued)

On November 15, 2006, the Company entered into an agreement with a private Mongolian corporation, to purchase 100% title and interest in five mineral licences including licences that are contiguous and entirely surrounding the Ulan Ovoo property. The aggregate purchase price for the licences was US\$400,000 with \$50,000 being payable within 10 days of signing the agreement and the balance of the payment due upon transfer of ownership title to Red Hill. Under the terms of the agreement the Vendor retained a 2% Net Smelter Return (NSR) on the five newly acquired licences. The Vendor owes the Company US\$50,000, which amount has been included in the cost of the properties as it became uncollectible.

A finder's fee of 58,500 shares were issued to a third party on the acquisition.

(g) Chandgana Tal Property

The Company entered into an agreement to acquire a 100% interest in a Coal exploration property known as Chandgana Tal. The Chandgana Tal property, consisting of two licenses, is located in the northeast part of the Nyalga coal basin, approximately 290 km east of Ulaan Bataar. Under the terms of the agreement, the Company paid a total of US\$400,000, plus 250,000 common shares of the Company. A finder's fee of 50,000 common shares was paid to a third party by the Company. The purchase price was paid as follows:

within 3 days of the date that the agreement was accepted and approved by the TSX Venture Exchange, the issuance of 250,000 common shares of the Company.

US\$50,000 within 21 days of signing the letter agreement.

US\$75,000 on or before July 1, 2006.

US\$275,000 on or before October 1, 2006.

During the period ended December 31, 2006, payments totaling US\$400,000 were made, 250,000 shares were issued to the Vendor, and 50,000 shares were issued as a finder's fee to a third party.

(h) Chandgana Khavtgai

The Company entered into an agreement to acquire a 100% interest in a Coal exploration property known as Chandgana Khavtgai. The Chandgana Khavtgai property consists of one license, and is located in the northeast part of the Nyalga coal basin, approximately 290 km east of Ulaan Bataar. Under the terms of the agreement, the Company paid a total of US\$570,000. The purchase price was paid as follows:

US\$280,000 within 7 days of signing the letter agreement.

US\$290,000 on or before the date which is 90 days from the date of signing the letter agreement.

During the period ended December 31, 2007, payments totaling US\$570,000 were made.

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5. Investment in and Expenditures on Resource Properties (continued)

(i) **Mongolia Uranium Option Agreement**

On June 14, 2005, the Company entered into a Letter Agreement with Maple Minerals Corp. (now known as Mega Uranium Ltd. "Mega") for uranium exploration and target generation in Mongolia. The agreement covered the Company's current uranium ground holdings in Mongolia, which were then comprised of 18 granted exploration licenses, and an option to earn 100% of two exploration licenses in the Nergui Project. In addition, Mega and the Company will cooperate during the term of the agreement in the generation and acquisition of other uranium exploration targets in Mongolia. The Company's extensive gold/copper property holdings and coal property holdings are not included in this agreement.

Upon completion of a due diligence review by Mega, a definitive formal option agreement was executed. The formal option agreement granted Mega the exclusive option to earn a 50% interest in the Company's uranium properties through the expenditure of US\$1.5 million over three years, with a minimum of US\$350,000 expended within the first year. Mega was required to issue the Company 50,000 common shares in its capital within 3 business days of the date that the executed formal agreement was accepted and approved by the TSX Venture Exchange.

Upon Mega earning a 50% interest, a joint venture will be formed with the parties contributing pro-rata. Mega will also have the option to increase its interest to 60% by expending a further US\$2 million over the subsequent three years.

During the period ended December 31, 2007, Mega completed the earn in requirement of expending US\$1.5 million on uranium exploration in Mongolia. Mega has earned a 50% interest in all of Red Hill's uranium claims. Mega declined to exercise its option to expend an additional US\$2 million over three years to earn a 60% interest. A joint venture has been formed and all future uranium exploration will be funded on a 50-50 pro-rata basis. Red Hill's net interest in the joint venture as at September 30, 2008, was \$(64,890) (December 31, 2007, - \$13,650). A new Joint Venture LLC was incorporated in Mongolia subsequent to the year ended December 31, 2007 for the purposes of this joint venture named Redhill Mega Uranium LLC. The LLC is owned 50% by the Company and 50% by Mega. All the uranium licences have been transferred to the new Joint Venture LLC.

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6. Share Capital

- (a) Authorized
 Unlimited Common shares without par value.
- (b) Issued

	<u>Number</u> <u>of Shares</u>	<u>Amount</u>
Balance, year ended December 31, 2006	35,918,373	\$ 21,199,430
Private placement	9,930,000	8,430,000
Share issuance costs	-	(477,031)
Exercise of warrants	1,431,472	997,552
Exercise of stock options	180,000	83,150
Contributed surplus on exercise of stock options	-	183,849
Balance, year ended December 31, 2007	47,459,845	\$ 30,416,950
Shares issued in trust	28	96
Private placement	4,050,000	2,632,500
Share issuance costs	-	(46,559)
Balance, period ended September 30, 2008	<u>51,509,873</u>	<u>\$ 33,002,987</u>

On April 5, 2007, the Company closed a \$6,000,000 private placement. Under the placement, the Company issued 7,500,000 units, each unit is comprised of one common share and one-half of one share purchase warrant. Each whole share purchase warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$1.00 per share during the first year of the warrant term and \$1.25 per share during the second year of the warrant term, subject to forced exercise provisions. The units issued under the placement are subject to a hold period that expired on July 5, 2007. A finder's fee of 7.5% on the proceeds placed payable in cash was paid on portions of the placement.

On June 8, 2007, the Company closed a \$2,430,000 private placement. Under the placement, the Company issued 2,430,000 units, each unit is comprised of one common share and one-half of one share purchase warrant. Each whole share purchase warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$1.25 per share during the warrant term, subject to forced exercise provisions. The units issued under the placement are subject to a hold period that expired on October 1, 2007. A finder's fee of 6.0% on the proceeds placed payable in cash was paid on portions of the placement.

On July 4, 2008, the Company closed a \$2,632,500 private placement. Under the placement, the Company issued 4,050,000 units, each unit is comprised of one common share and one-half of one share purchase warrant. Each whole share purchase warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$0.90 per share during the warrant term. The units issued under the placement are subject to a hold period that expires on November 5, 2008. A finder's fee of 5.0% on the proceeds placed payable in cash was paid on portions of the placement.

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(c) Share purchase options

Details of the status of the Company's stock option plans as at December 31, 2007 and March 31, 2008 and changes during the respective year are as follows:

	Number	Weighted Average	
	of Shares	Exercise	Expiry Date
		Price	
Outstanding, December 31, 2005	1,840,000	0.50	
Granted January 31, 2006	650,000	0.45	January 31, 2011
Granted February 9, 2006	100,000	0.65	February 9, 2011
Options exercised	(50,000)	0.45	January 31, 2011
Granted March 15, 2006	50,000	1.20	March 15, 2011
Options exercised	(25,000)	0.48	November 24, 2008
Options exercised	(50,000)	0.50	June 10, 2009
Options exercised	(50,000)	0.45	January 31, 2011
Granted April 3, 2006	<u>130,000</u>	<u>1.10</u>	April 3, 2011
Outstanding, December 31, 2006	2,595,000	0.55	
Expired January 21, 2007	(200,000)	0.40	
Granted January 29, 2007	45,000	0.78	January 29, 2010
Granted April 5, 2007	875,000	0.92	April 5, 2012
Options exercised	(30,000)	0.48	November 24, 2008
Options exercised	(50,000)	0.50	June 10, 2009
Options exercised	(25,000)	0.60	March 1, 2010
Options exercised	(25,000)	0.45	January 31, 2011
Granted July 12, 2007	50,000	1.20	July 12, 2012
Granted October 30, 2007	520,000	1.18	October 30, 2012
Options exercised	(50,000)	0.35	March 1, 2010
Options cancelled	(25,000)	0.92	April 5, 2012
Granted December 24, 2007	<u>50,000</u>	<u>0.95</u>	December 24, 2010
Outstanding, December 31, 2007	3,730,000	0.74	
Options cancelled	(125,000)	0.92	April 5, 2012
Granted July 22, 2008	<u>550,000</u>	<u>0.88</u>	
Period ended September 30, 2008	<u><u>4,155,000</u></u>	<u><u>\$ 0.75</u></u>	

The Company applies the fair value method using the Black-Scholes options pricing model to account for options granted to employees, directors and non-employees.

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For the period ended September 30,

2008

2007

6. Share Capital (continued)

On January 29, 2007, the Company granted 45,000 incentive options to a consultant with an exercise price of \$0.78 vesting 25% every three months expiring January 29, 2010. As a result compensation expense of \$15,728 was recognized as stock-based compensation expense during the year ended December 31, 2007, and \$5,243 was recognized as stock-based compensation expense during the period ended September 30, 2008.

On July 12, 2007, the Company granted 50,000 incentive options to a consultant with an exercise price of \$1.20 vesting 25% every three months expiring July 12, 2012. As a result compensation expense of \$24,625 was recognized as stock-based compensation expense during the year ended December 31, 2007, and \$24,625 was recognized as stock-based compensation expense during the period ended September 30, 2008.

On December 24, 2007, the Company granted 50,000 incentive options to a consultant with an exercise price of \$0.95 vesting 25% every three months expiring December 24, 2010. As a result compensation expense of \$6,163 was recognized as stock-based compensation expense during the year ended December 31, 2007, and \$18,487 was recognized as stock-based compensation expense during the period ended September 30, 2008.

On July 22, 2008, the Company granted 550,000 incentive options to directors, employees, and consultants with an exercise price of \$0.88 expiring July 22, 2013. As a result compensation expense of \$385,000 was recognized as stock-based compensation expense during the period ended September 30, 2008.

During the year ended December 31, 2007, the Company granted a total of 1,540,000 stock options to employees, directors, and non-employees, and, as a result, compensation expense of \$1,181,050 was recognized in the accounts of the Company.

During the period ended September 30, 2008, the Company granted a total of 550,000 stock options to employees, directors, and non-employees, and, as a result, compensation expense of \$385,000 was recognized in the accounts of the Company, in addition \$48,355 was recognized in the accounts of the Company from options granted in 2007 and vested during the period ended September 30, 2008.

The Black-Scholes model was calculated based on the following assumptions:

Expected life (years)	4.94
Interest rate	4.16%
Volatility	108%
Dividend yield	0%

Red Hill Energy Inc.
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For the period ended September 30, **2008** 2007

6. Share Capital (continued)

The stock-based compensation has been included in the statements of operations and deficit as at September 30, 2008 and 2007 as follows:

	<u>2008</u>		<u>2007</u>
Directors' fees	\$ 276,500	\$	350,400
Advertising and promotion	48,355		98,225
Salaries	49,000		51,100
Consulting fees	<u>59,500</u>		<u>146,000</u>
	<u>\$ 433,355</u>	<u>\$</u>	<u>645,725</u>

(d) Warrants outstanding

The following warrants are outstanding at December 31, 2007, and September 30, 2008:

	<u>Number of Warrants</u>		<u>Exercise</u>
<u>Date</u>	<u>2008</u>	<u>2007</u>	<u>Price</u>
December 12, 2008	1,562,500	1,562,500	\$1.25
April 3, 2009	3,750,000	3,750,000	\$1.25
May 31, 2009	1,215,000	1,215,000	\$1.25
July 4, 2010	<u>2,025,000</u>	<u>-</u>	\$0.90
	<u>8,552,500</u>	<u>6,527,500</u>	

(e) Contributed surplus

	<u>2008</u>		<u>2007</u>
Balance, beginning of year	\$ 2,502,567	\$	1,505,366
Options exercised	-		(183,849)
Stock-based compensation	<u>433,355</u>		<u>1,181,050</u>
Balance, end of period	<u>\$ 2,935,922</u>	<u>\$</u>	<u>2,502,567</u>

7. Related Party Transactions

- (a) The Company has paid accounting fees of \$9,000 (2007 - \$9,000), management consulting fees of \$31,500 (2007 - \$25,500), and rent of \$27,495 (2007 - \$13,830) to a company controlled by a common director.
- (b) The Company has paid legal fees of \$18,723 (2007 - \$522) to law firms in which a director and an officer are principals.
- (c) The Company entered into a letter of intent on October 26, 2005 with a company that has a common director (See note 5(e)).

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8. Income Tax Losses

The Company has operating losses which may be carried forward to apply against future years' income for Canadian income tax purposes. The tax effect has not been recorded in these financial statements. The losses expire as follows:

2008	\$ 90,000
2009	56,000
2010	194,000
2014	395,000
2015	688,000
2026	615,000
2027	<u>1,873,000</u>
	<u>\$ 3,911,000</u>

The components of future income tax assets are as follows after applying enacted corporate rates:

	<u>2007</u>
Future Income Tax Assets	
Non-capital loss carry-forwards	\$ 992,740
Tax value over book value of capital assets	44,096
Book value over tax value of share issue costs	107,219
Tax value over book value of mineral properties	<u>1,727,979</u>
	2,872,034
Less: Valuation allowance	<u>(2,872,034)</u>
	<u>\$ -</u>

The valuation allowance reflects the Company's estimate that the tax assets, more likely than not, will not be realized.

9. Commitments

The Company has entered into an investor relations services contract with The Richmond Club Corp. expiring December 2008. with a monthly fee of \$1,450.

The Company has entered into an investor relations services contract with Mau Capital expiring in July 2008, with a monthly fee of \$2,500 per month.

On June 24, 2008, the Company entered into a contract with Minarco-MineConsult to prepare a Pre-feasibility Study for the Ulan Ovoo Coal Project.