



**(Formerly – Red Hill Energy Inc.)**

**Consolidated Financial Statements**

**September 30, 2010**

(Unaudited - expressed in Canadian dollars, unless otherwise stated)

**Notice to Readers of the Unaudited Interim Consolidated Financial Statements  
For the three and nine months ended September 30, 2010**

The unaudited interim consolidated statements of Prophecy Resources Corp. (Formerly - Red Hill Energy Inc.) for the three and nine months ended September 30, 2010 ("Financial Statements") have been prepared by management. The Financial Statements should be read in conjunction with the Company's audited consolidated financial statements for the year ended December 31, 2009 which are available at the SEDAR website at [www.sedar.com](http://www.sedar.com). The Financial Statements are stated in terms of Canadian dollars, unless otherwise stated, and are prepared in accordance with Canadian generally accepted accounting principles.

# Prophecy Resource Corp. (Formerly - Red Hill Energy Inc.)

## Consolidated Balance Sheets

(Unaudited - expressed in Canadian Dollars)

	Notes	September 30, 2010	December 31, 2009
<b>ASSETS</b>			
<b>Current Assets</b>			
Cash and cash equivalents		\$ 2,146,152	\$ 139,312
Receivables and deposits		221,366	2,928
Prepays		56,438	-
		<b>2,423,956</b>	<b>142,240</b>
<b>Long-term investments</b>	3	<b>4,027,692</b>	<b>-</b>
<b>Plant and equipment</b>	4	<b>92,621</b>	<b>77,927</b>
<b>Reclamation deposits</b>		<b>6,500</b>	<b>6,850</b>
<b>Mineral properties</b>	1&5	<b>62,356,276</b>	<b>15,933,591</b>
		<b>\$ 68,907,045</b>	<b>\$ 16,160,608</b>
<b>LIABILITIES</b>			
<b>Current liabilities</b>			
Accounts payable & accrued liabilities		\$ 1,047,424	\$ 52,105
Loans payable	6	1,123,716	-
		<b>2,171,140</b>	<b>52,105</b>
<b>Future income tax liabilities</b>	1	<b>8,546,366</b>	<b>-</b>
		<b>10,717,506</b>	<b>52,105</b>
<b>SHAREHOLDERS' EQUITY</b>			
Share capital	1 & 8	79,780,504	33,896,787
Contributed surplus		5,386,603	3,582,419
Other comprehensive income		219,692	-
Deficit		(27,197,260)	(21,370,703)
		<b>58,189,539</b>	<b>16,108,503</b>
		<b>\$ 68,907,045</b>	<b>\$ 16,160,608</b>

Approved by the Board:

"John Lee"

CEO, Director

"G.A Armstrong"

Director

*See accompanying notes to the unaudited interim consolidated financial statements*

**Prophecy Resource Corp. (Formerly - Red Hill Energy Inc.)**  
**Consolidated Statements of Operations and Comprehensive Loss**

(Unaudited - expressed in Canadian dollars except share data)

	Notes	Three months ended September 30,		Nine months ended September 30,	
		2010	2009	2010	2009
<b>General and Administrative Expenses</b>					
Amortization		\$ 11,109	\$ 7,705	\$ 15,836	\$ 19,261
Consulting and management fees	8(c)	718,643	27,441	1,711,463	492,003
Director fees	8(c)	444,460	(325,200)	444,460	341,700
Professional fees		142,677	6,568	295,661	40,938
Stock exchange and shareholder services		60,958	15,414	206,272	42,493
Advertising and promotion	8(c)	8,434	430	448,467	111,048
Office and administration		62,006	32,340	187,363	99,141
Travel and accommodation		112,834	42,527	277,518	121,143
Foreign exchange loss (gain)		238,488	(38,282)	139,262	(13,022)
Insurance		12,750	15,300	13,234	15,300
Salary and benefits	8(c)	319,698	34,186	436,867	211,526
<b>Loss before other items</b>		<b>2,132,058</b>	<b>(181,571)</b>	<b>4,176,405</b>	<b>\$ 1,481,531</b>
<b>Other income and expenses</b>					
Interest income		(5,414)	(830)	(8,810)	(2,834)
Interest expenses	6	48,716	-	48,716	-
Mineral property written off		-	57,903	-	68,969
Loss on disposal of plant and equipment		-	3,630	-	3,630
		43,302	60,703	39,906	69,765
<b>Net income (loss) for the period</b>		<b>\$ (2,175,360)</b>	<b>\$ 120,868</b>	<b>\$ (4,216,311)</b>	<b>\$ (1,551,296)</b>
<b>Unrealized gain on available-for-sale security</b>	3	-	-	219,692	-
<b>Comprehensive income (loss)</b>		<b>\$ (2,175,360)</b>	<b>\$ 120,868</b>	<b>\$ (3,996,619)</b>	<b>\$ (1,551,296)</b>
<b>Basis and diluted loss per share</b>		<b>\$ (0.02)</b>	<b>\$ -</b>	<b>\$ (0.05)</b>	<b>\$ (0.03)</b>
<b>Weighted average number of shares outstanding</b>		<b>108,738,115</b>	<b>52,095,984</b>	<b>87,172,481</b>	<b>51,703,096</b>

*See accompanying notes to the unaudited interim consolidated financial statements*

**Prophecy Resource Corp (Formerly - Red Hill Energy Inc.)**  
**CONSOLIDATED STATEMENTS OF SHAREHOLDERS' EQUITY**  
(Unaudited - expressed in Canadian dollars except for share figures)

	Notes	Share capital		Deficit and AOCI			Total shareholders' equity	
		Numbers of shares	Amount	Contributed surplus	Accumulated other comprehensive income	Deficit		Total deficit and AOCI
Balance, December 31, 2008		51,509,874	\$33,002,987	\$2,905,947	\$ -	\$ (19,376,578)	\$ (19,376,578)	\$16,532,356
Private placement, net of share issuance costs		1,650,000	613,800	-	-	-	-	613,800
Shares issued for mineral properties		700,000	280,000	-	-	-	-	280,000
Stock based compensation		-	-	585,632	-	-	-	585,632
Loss for the year		-	-	-	-	(1,903,285)	(1,903,285)	(1,903,285)
Warrant modification		-	-	90,840	-	(90,840)	(90,840)	-
Balance, December 31, 2010		53,859,874	33,896,787	3,582,419	-	(21,370,703)	(21,370,703)	\$16,108,503
Private placement, net of share issuance costs	8(b)	19,638,658	8,854,878	133,847	-	-	-	8,988,725
Shares reduced upon spin off	1	(5,265,840)	-	-	-	-	-	-
Shares issued upon acquisition of Prophecy Holding	1	36,178,285	27,494,967	73,404	-	-	-	27,568,371
Shares issued upon acquisition of Northern	1	14,170,815	7,085,937	448,253	-	-	-	7,534,190
Shares issued for mineral properties	5(a)	2,000,000	1,440,000	-	-	-	-	1,440,000
Shares issued as financing fees	6	1,000,000	490,000	-	-	-	-	490,000
Shares issued upon options exercised	8(c)	803,000	478,935	(210,220)	-	-	-	268,715
Share issued upon warrants exercised	8(d)	285,000	39,000	-	-	-	-	39,000
Stock based compensation	8(c)	-	-	1,358,900	-	-	-	1,358,900
Loss for the period		-	-	-	-	(4,216,311)	(4,216,311)	(4,216,311)
Dividend distribution to shareholders on spin off	1	-	-	-	-	(1,610,246)	(1,610,246)	(1,610,246)
Unrealized gain on available for sale security	3	-	-	-	219,692	-	219,692	219,692
<b>Balance, September 30, 2010</b>		<b>122,669,792</b>	<b>\$79,780,504</b>	<b>\$5,386,603</b>	<b>\$219,692</b>	<b>\$ (27,197,260)</b>	<b>(26,977,568)</b>	<b>\$58,189,539</b>

*See accompanying notes to the unaudited interim consolidated financial statements*

**Prophecy Resource Corp. (Formerly - Red Hill Energy Inc.)**
**Consolidated Statements of Cash Flows**

(Unaudited - expressed in Canadian dollars except share data)

	Notes	Three months ended September 30,		Nine months ended September 30,	
		2010	2009	2010	2009
Cash provided by (used in)					
<b>Operating activities</b>					
Net loss (income) for the period		\$ (2,175,360)	\$ 120,868	\$ (4,216,311)	\$ (1,551,296)
Add (deduct) items not affecting cash					
Amortization		11,109	7,705	15,836	19,261
Interest expenses		48,716	-	48,716	-
Stock based compensation expenses	8(c)	1,358,900	(509,568)	1,358,900	585,632
Mineral properties written off		-	57,903	-	68,969
Loss on disposal of plant and equipment		-	3,630	-	3,630
		(756,635)	(319,462)	(2,792,859)	(873,804)
Changes in non-cash working capital					
Receivables and deposits		(217,657)	2,040	(81,826)	16,709
Prepaid expense		55,582	-	(56,438)	612
Accounts payable and accrued liabilities		(483,348)	72,620	(211,349)	12,896
		(645,423)	74,660	(349,613)	30,217
<b>Cash used in operating activities</b>		<b>(1,402,058)</b>	<b>(244,802)</b>	<b>(3,142,472)</b>	<b>(843,587)</b>
<b>Investing activities</b>					
Cash received upon acquisition of Prophecy Holding and Northern	1	1,075	-	4,214,439	-
Reclamation deposits		-	-	6,850	-
Acquisition of plant and equipment		(20,113)	(17,672)	(30,530)	(17,672)
Acquisition of mineral property and deferred exploration and development expenditures	5	(4,720,935)	(172,956)	(5,094,887)	(530,563)
Purchase of investments	3	-	-	(3,808,000)	-
<b>Cash used in investing activities</b>		<b>(4,739,973)</b>	<b>(190,628)</b>	<b>(4,712,128)</b>	<b>(548,235)</b>
<b>Financing activities</b>					
Proceeds from loans payable		2,000,000	-	2,000,000	-
Deferred financing fees		(435,000)	-	(435,000)	-
Shares issued, net of share issuance costs		181,215	613,800	9,296,440	613,800
Dividend distribution to shareholders on spin-off	1	-	-	(1,000,000)	-
<b>Cash provided by financing activities</b>		<b>1,746,215</b>	<b>613,800</b>	<b>9,861,440</b>	<b>613,800</b>
Net increase (decrease) in cash		(4,395,816)	178,370	2,006,840	(778,022)
Cash and cash equivalents - beginning of period		6,541,968	432,941	139,312	1,389,333
Cash and cash equivalents - end of period		\$ 2,146,152	\$ 611,311	\$ 2,146,152	\$ 611,311
Supplemental cash flow information					
Interest paid		\$ -	\$ -	\$ -	\$ -
Income tax paid		\$ -	\$ -	\$ -	\$ -

See accompanying notes to the unaudited interim consolidated financial statements

**Prophecy Resource Corp. (Formerly – Red Hill Energy Inc.)**  
**Notes to the Consolidated Financial Statements**  
**September 30, 2010**

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*(Unaudited – expressed in Canadian dollars, unless stated otherwise)*

**1. NATURE OF OPERATIONS**

Prophecy Resource Corp. (formerly – Red Hill Energy Inc.) (“Prophecy” or the “Company”) is an internationally diversified company incorporated under the laws of the province of British Columbia, Canada, and engaged in the acquisition, exploration and development of energy, nickel, and platinum group metals projects.

The Company is in the process of developing its energy resource projects (“coal projects”) in Mongolia and exploring nickel and platinum group metals projects in Canada. The underlying value and recoverability of the amounts shown for mineral properties, and property and equipment are dependent upon the existence of economically recoverable mineral reserves, receipt of appropriate permits, the ability of the Company to obtain the necessary financing to complete the development of the projects, and future profitable production from, or the proceeds from the disposition of its energy resource, nickel, and platinum group metals projects.

As at September 30, 2010, the Company had net working capital of \$252,816 (December 31, 2009 - \$90,135) and continues to incur exploration and development expenditures related to its mineral projects. As at September 30, 2010, the Company had cash and cash equivalents of \$2,146,152 (December 31, 2009 - \$139,312).

Management recognized that the Company will need to generate additional financing in order to meet its planned business objectives since the Company has not yet produced any revenue and has incurred losses since inception. There is no assurance that the Company will be able to raise these additional financial resources. If the Company is unable to obtain adequate additional financing, the Company will be required to curtail operations and exploration and development activities. However, the mine operation at Ulaan Ovoo mine has been commissioning and expects to generate significant revenue and cash inflow in the coming year. The Company is also in the process to raise additional cash through equity financing. As a result, these financial statements are prepared on the basis that the Company will continue as a going concern, and do not include any adjustments for the recoverability and classification of recorded assets amounts and classification of liabilities that might be necessary should the Company be unable to continue as a going concern.

In April 2010, Red Hill Energy Inc. (“Red Hill”) completed the acquisition of the old Prophecy Resource Corp. (“Prophecy Holding”) through a plan of arrangement (“Arrangement”). Under the Arrangement, Red Hill transferred \$1,000,000 cash and its non-coal asset, principally the Red Lithium Property near Clayton Valley, Nevada, the Thor Rare Earth Property (“ThorRee”) in Nevada, and the Banbury Property in British Columbia, to Elissa Resource Ltd. (“Elissa”), in exchange for Elissa’s common shares. Red Hill then created a new class of shares called “Class A Shares” and each common share of Red Hill was converted to 0.92 Class A Shares and 0.25 Elissa common shares. In addition, each Red Hill stock option and warrant, including the Red Hill Placement Warrants, will entitle the holder to receive 0.92 Class A share. The Elissa common shares were further transferred, as dividend payments, to the shareholders of Red Hill. Upon completion of the amalgamation, Red Hill changed its name to Prophecy Resource Corp. and the Class A shares were renamed as the common shares of Prophecy. As consideration of the acquisition, a total of

**Prophecy Resource Corp. (Formerly – Red Hill Energy Inc.)**  
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*(Unaudited – expressed in Canadian dollars, unless stated otherwise)*

36,178,285 common shares, 3,500,000 options, and 11,336,109 warrants were issued to replace the old common shares, options, and warrants of Prophecy Holding at a one-to-one basis. This transaction has been accounted for using acquisition accounting with Red Hill identified as the acquirer. The excess of the consideration given over the fair value of the assets and liabilities acquired has been allocated to mineral properties. The preliminary allocation of the consideration given and net assets received of this transaction is summarized as follows:

<b>Purchase price</b>	<b>\$ 27,743,900</b>
Cash and cash equivalents	\$ 4,213,364
Receivables	24,565
Reclamation deposit	6,500
Mineral properties	30,935,357
Accounts payable and accrued liabilities	(591,823)
Future income tax liabilities	(6,844,063)
<b>Net assets acquired</b>	<b>\$ 27,743,900</b>

In September 2010, the Company completed an Arrangement to acquire Northern Platinum Ltd. (“Northern”), through a share transaction. Pursuant to the Arrangement, each common share of Northern was exchanged for 0.50 common shares and 0.10 warrants of the Company, and each option and each warrant of Northern was exchanged for 0.50 options and 0.50 warrants of the Company, respectively. Upon closing the Arrangement, the Company issued a total of 13,874,819 common shares, 1,300,000 options, and 6,007,090 warrants to replace the common shares, options, and warrants of Northern. The Company also issued a total of 295,996 common shares to O&M Partners Inc. as finder’s fees for this transaction. The preliminary allocation of the consideration given and net assets received of this transaction is summarized as follows:

<b>Purchase price</b>	<b>\$ 7,649,600</b>
Cash and cash equivalents	\$ 1,075
Receivables	112,047
Mineral properties	9,853,625
Accounts payable and accrued liabilities	(614,845)
Future income tax liabilities	(1,702,302)
<b>Net assets acquired</b>	<b>\$ 7,649,600</b>

**Prophecy Resource Corp. (Formerly – Red Hill Energy Inc.)**  
**Notes to the Consolidated Financial Statements**  
**September 30, 2010**

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*(Unaudited – expressed in Canadian dollars, unless stated otherwise)*

**2. SIGNIFICANT ACCOUNTING POLICIES**

*(a) Basis of Presentation*

These unaudited interim consolidated financial statements are prepared in accordance with Canadian generally accepted accounting principles (“GAAP”) and follow the same accounting policies and methods of their application as the most recent audited financial statements for the year ended December 31, 2009, except note 2(b) below. However, they do not include all the information and disclosures required by the annual financial statements. In the opinion of management, all adjustments of a normal recurring nature necessary for a fair presentation have been included. The results for the interim period are not necessarily indicative of the results for the year ended December 31, 2010. As a result, the information contained in the interim financial statements should be read in conjunction with the Company’s latest annual financial statements and notes thereto.

These unaudited interim consolidated financial statements include the accounts of the Company and its directly or indirectly wholly-owned subsidiaries. All material intercompany balances and transactions have been eliminated.

*(b) Adoption of Accounting Policy*

Business Combinations and related sections

In January 2009, the Canadian Institute of Chartered Accountants (“CICA”) issued Section 1582, “Business Combinations” to replace Section 1581. The new standard effectively harmonized the business combinations standard under Canadian GAAP with International Financial Reporting Standards (“IFRS”). The new standard revised guidance on the determination of the carrying amounts of the assets acquired and liabilities assumed, goodwill, and accounting for non-controlling interests at the time of a business combination.

The CICA concurrently issued Section 1601, “Consolidated Financial Statements” and Section 1602 “Non-Controlling Interest”, which replace Section 1600, “Consolidated Financial Statements”. Section 1601 provides revised guidance on the preparation of consolidated financial statements and Section 1602 addresses accounting for non-controlling interest in consolidated financial statements subsequent to a business combination.

Effective January 1, 2010, the Company early adopted these standards and the adoption of these standards did not have any material impact on the consolidated financial statements for the period ended September 30, 2010.

**Prophecy Resource Corp. (Formerly – Red Hill Energy Inc.)**  
**Notes to the Consolidated Financial Statements**  
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*(Unaudited – expressed in Canadian dollars, unless stated otherwise)*

*(c) Future Accounting Changes*

i) Convergence with IFRS

In February 2008, the Canadian Accounting Standards Board confirmed that publicly accountable enterprises will be required to adopt IFRS for fiscal years beginning on or after January 1, 2011, with early adoptions permitted. The Company's first IFRS financial statements will be its interim financial statements for the first quarter of 2011 with an opening balance sheet date of January 1, 2011, which will require restatement of comparative information presented.

The conversion to IFRS will impact the Company's accounting policies, information technology and data systems, internal control over financial reporting, and disclosure controls and procedures. While the Company has begun assessing the adoption of IFRS for 2011, the financial reporting impact of the transition to IFRS cannot be reasonably estimated at this time.

ii) Multiple Deliverable Revenue Arrangements

In December 2009, the Emerging Issue Committee ("EIC") issued EIC Abstract 175, "Multiple Deliverable Revenue Arrangements." This Abstract addresses how to determine whether an arrangement involving multiple deliverables contains more than one unit of accounting and how such a multiple deliverable revenue arrangement consideration should be measured and allocated to the separate units of accounting. This Abstract should be applied prospectively and should be applied to revenue arrangements with multiple deliverables entered into or materially modified in the first annual fiscal period beginning on or after January 1, 2011 with early adoption permitted. The Company did not early adopt this Abstract and expects there will be no material impact on the consolidated financial statements upon adoption of this Abstract.

**3. LONG-TERM INVESTMENT**

In May 2010, the Company and Victory Nickel Inc. ("Victory Nickel") agreed to reciprocal private placements enabling Victory Nickel to maintain an approximately 9.9% equity interest in the Company in accordance with the terms of an Equity Participation Agreement dated October 20, 2009. Victory Nickel subscribed for 7,000,000 shares of the Company at a price of \$0.544 per share, while the Company purchased 36,615,385 common shares in Victory Nickel, which represented an approximately 9.8% interest in Victory Nickel, for a cost of \$3,808,000. This investment is classified as an available-for-sale financial instrument, which is initially measured at cost and subsequently measured at fair value with unrealized gains or losses recorded as other comprehensive income (loss).

As of September 30, 2010, the fair value of the investment in Victory Nickel was \$4,027,692 and a total of \$219,692 unrealized gain was recorded as other comprehensive income.

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*(Unaudited – expressed in Canadian dollars, unless stated otherwise)*

**4. PLANT AND EQUIPMENT**

	September 30, 2010			December 31, 2009		
	Cost	Accumulated Amortization	Net Book Value	Cost	Accumulated Amortization	Net Book Value
Leasehold improvements	\$ 7,244	\$ (2,354)	\$ 4,890	\$ 7,244	\$ (1,449)	\$ 5,795
Furniture and equipment	116,847	(60,678)	56,169	92,565	(54,044)	38,521
Vehicle	47,475	(25,311)	22,164	47,475	(19,471)	28,004
Computer equipment	31,770	(22,372)	9,398	25,522	(19,915)	5,607
	<b>\$ 203,336</b>	<b>\$ (110,715)</b>	<b>\$ 92,621</b>	<b>\$ 172,806</b>	<b>\$ (94,879)</b>	<b>\$ 77,927</b>

**5. MINERAL PROPERTIES**

Although the Company has taken steps to verify title to the properties on which it is conducting exploration and in which it has an interest, in accordance with industry standards for the current stage of exploration of such properties, these procedures do not guarantee the Company's title. Property title may be subject to unregistered prior agreements and non-compliance with regulatory requirements.

The Company's investment in and expenditures on mineral properties are comprised of the following:

Notes	Ulaan Ovoo	Chandgana Tal	Chandgana Khavtgai	Lynn Lake	Okeover	Titan	Wellgreen	Uranium	Red Lithium	ThorRee	Banbury	Total
	5(a)	5(b)	5(c)	5(d)	5(e)	5(f)	5(g)	5(h)	5(h)	5(h)		
Balance, December 31, 2008	\$ 12,619,128	\$ 1,279,337	\$ 1,144,830	\$ -	\$ -	\$ -	\$ -	\$ 74,844	\$ -	\$ -	\$ 1	\$ 15,118,139
Acquisition costs	-	-	-	-	-	-	-	-	290,000	155,000	-	445,000
Deferred exploration and development expenditures	331,089	2,907	27,512	-	-	-	-	10,599	49,607	34,180	-	455,894
Impairment charges	-	-	-	-	-	-	-	(85,443)	-	-	-	(85,443)
Balance, December 31, 2009	12,950,217	1,282,244	1,172,342	-	-	-	-	-	339,607	189,180	1	15,933,590
Acquisition costs	1,570,000	-	-	29,805,964	1,222,119	307,274	9,853,624	-	-	81,459	-	42,840,440
Deferred exploration and development expenditures	3,101,041	36,547	639,831	354,805	6,241	54,027	-	-	-	-	-	4,192,492
Properties transferred out	-	-	-	-	-	-	-	-	(339,607)	(270,639)	(1)	(610,246)
<b>Balance, September 30, 2010</b>	<b>\$ 17,621,258</b>	<b>\$ 1,318,791</b>	<b>\$ 1,812,173</b>	<b>\$ 30,160,769</b>	<b>\$ 1,228,360</b>	<b>\$ 361,301</b>	<b>\$ 9,853,624</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 62,356,276</b>

*a) Ulaan Ovoo Property*

In November 2005, the Company entered into a letter of intent with Ochir LLC that sets out the terms to acquire a 100% interest in the property known as Ulaan Ovoo coal project. The Ulaan Ovoo property is located in Selenge province, Mongolia. It is held by the vendor under a transferable, 55-year mining licence with a 45-year option for extension granted by the Government of Mongolia. The purchase price for the 100% interest, together with all equipment, buildings and other facilities, assembled and constructed at the property is US\$9,600,000. Under the terms of the agreement the Vendor retained a 2% net smelter return royalty ("NSR").

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*(Unaudited – expressed in Canadian dollars, unless stated otherwise)*

In November 2006, the Company entered into an agreement with a private Mongolian corporation to purchase 100% title and interest in five mineral licences including licences that are contiguous and entirely surrounding the Ulaan Ovoo property. The aggregate purchase price for the licences was US\$400,000 with \$50,000 being payable within 10 days of signing the agreement and the balance of the payment due upon transfer of ownership title to Red Hill. Under the terms of the agreement the Vendor retained a 2% NSR. A finder's fee of 58,500 shares was issued to a third party on the acquisition.

In March 2010, the Company was granted an option to purchase the 2% NSR on the Ulaan Ovoo property by cash payment of USD\$130,000 and issuance of 2,000,000 common shares of the Company. In April 2010, the Company exercised the option and a total of \$1,570,000 was capitalized as the acquisition cost of the property.

*b) Chandgana Tal Property*

In March 2006, the Company acquired a 100% interest in Chandgana Tal Property, a coal exploration property consisting of two exploration licenses and located in the northeast part of the Nyalga coal basin, approximately 290 kilometres east of Ulaan Bataar, the capital of Mongolia, by cash payment of US\$400,000 and issuance of 250,000 shares of the Company valued at \$1.20 per share. A total of \$814,334, which included a finder's fee of 50,000 shares of the Company issued to a third party, was capitalized as the acquisition cost of the Chandgana Tal Property.

During the nine-month period ended September 30, 2010, the Company incurred a total of \$36,547 expenditures at Chandgana Tal Property.

*c) Chandgana Khavtgai Property*

In 2007, the Company acquired a 100% interest in Chandgana Khavtgai Property, a coal exploration property consisting of one license and located in the northeast part of the Nyalga coal basin, approximately 290 kilometres east of Ulaan Bataar, the capital of Mongolia, by cash payment of US\$570,000. A total of \$589,053 was capitalized as the acquisition costs of the Chandgana Khavtgai Property.

During the nine-month period ended September 30, 2010, the Company incurred a total of \$639,831 expenditures at Chandgana Khavtgai.

*d) Lynn Lake Property*

Lynn Lake, a nickel project located in northern Manitoba, Canada, was acquired through the amalgamation between Red Hill and Prophecy Holding in April 2010 (also see note 1). Upon completion of the amalgamation in April 2010, a total of \$29,405,964 was capitalized as the acquisition costs of Lynn Lake, of which \$100,997 exploration expenditures incurred by Prophecy Holding during the period from January 1, 2010 to the closing of the amalgamation were considered qualified flow-through expenditures. Subsequent to the amalgamation, a total of \$354,805 flow-through expenditures were incurred at Lynn Lake.

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On October 20, 2009, Prophecy Holding entered into an option agreement with Victory Nickel. Pursuant to the option agreement, Prophecy has the right to earn a 100% interest in Lynn Lake by paying Victory Nickel an aggregate of \$4 million over a four-year period, incurring an aggregate of \$3,000,000 exploration expenditures at Lynn Lake over a three-year period, and issuance of 2,419,548 shares to Victory Nickel (issued). The option agreement also provided Victory Nickel with a right to participate in future financings or acquisitions on a prorated basis so that Victory Nickel may maintain its 10% interest in the number of outstanding shares of the Company.

Pursuant to the option agreement, the schedule of cash payment to Victory Nickel is as follows:

- i) \$300,000 within five business days after the approval from the Toronto Stock Venture Exchange (paid);
- ii) \$300,000 on January 9, 2010 (paid);
- iii) \$400,000 within 180 days of the option agreement (paid);
- iv) \$1,000,000 on or before March 1, 2011 (\$400,000 was paid and capitalized as the part of the acquisition cost of Lynn Lake during the period ended September 30, 2010);
- v) \$1,000,000 on or before March 1, 2012; and,
- vi) \$1,000,000 on or before March 1, 2013.

The schedule of expenditures to be incurred at Lynn Lake is as follows:

- i) \$500,000 on or before November 1, 2010 (incurred);
- ii) an aggregate of \$1,500,000 on or before November 1, 2011; and,
- iii) an aggregate of \$3,000,000 on or before November 1, 2012.

*e) Okeover Property*

The 60% interest of Okeover, a copper-molybdenum project in the Vancouver Mining Division of southwestern British Columbia, Canada, 25 kilometres north of Powell River and 145 kilometres northwest of Vancouver, was acquired through the amalgamation between Red Hill and Prophecy Holding in April 2010 (also see note 1). Upon completion of the amalgamation in April 2010, a total of \$1,222,119 was capitalized as the acquisition costs of Okeover. Subsequent to amalgamation, a total of \$6,241 flow-through expenditures were incurred at Okeover.

*f) Titan Property*

The 80% interest of Titan, a vanadium-titanium-iron project located in Ontario Canada, was acquired through the amalgamation between Red Hill and Prophecy Holding in April 2010 (also see note 1). Upon completion of the amalgamation in April 2010, a total of \$307,274 was capitalized as the acquisition costs of Titan. During the nine-month period ended September 30, 2010, a total of \$54,027 flow-through expenditures were incurred at Titan.

In January 2010, Prophecy Holding entered into an option agreement with Randsburg International Gold Corp. (“Randsburg”) whereby Prophecy Holding has the right to acquire an 80% interest in Titan by

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paying Randsburg an aggregate of \$500,000, of which \$200,000 was paid, and incurring exploration expenditures of \$200,000 by December 31, 2010. Pursuant to the option agreement, Randsburg has the option to sell the remaining 20% interest in Titan to the Company for \$150,000 cash and 400,000 shares of the Company. The Titan property is subject to a 3% NSR that may be purchased for \$20,000.

*g) Wellgreen Property*

Wellgreen, a nickel-copper and platinum group metals project located in the south-western Yukon Territory, Canada, approximately 317 kilometres northwest of Whitehorse and 125 kilometres northwest of the town of Haines Junction, was acquired through an acquisition of Northern in September 2010 (also see note 1). Upon completion of the acquisition in September 2010, a total of \$9,853,624 was capitalized as the acquisition costs of Wellgreen.

Conditional upon closing of the takeover of Northern, the Company entered into a Back-In Assignment Agreement (“Assignment Agreement”) with Belleterre Quebec Mines (“Belleterre”), a private company controlled by a Northern shareholder and former director. Pursuant to the Assignment Agreement, Belleterre assigns its rights, title, and interest in and to the Back-In Agreement to Prophecy for consideration of \$4,200,200 payable as follows:

- \$2,100,000 in cash; and,
- \$2,100,000 payable through issuance of 3,560,000 shares of Prophecy and 712,000 warrants of Prophecy. Each warrant will entitle the holder to acquire one share of Prophecy at \$0.80 within a period of one year.

Pursuant to the Back-In Agreement, Belleterre was granted a bank-in right to a 50% interest in Wellgreen at any time up to and including completion of a positive feasibility study at Wellgreen by paying to Northern, at the time of backing-in, 50% of the amount of expenditures incurred by Northern at Wellgreen.

Subsequent to September 30, 2010, the Company paid \$2,100,000, issued the 3,560,000 shares and 712,000 warrants to Belleterre to acquire the back-in right; and as a result, the Company has acquired a 100% interest in Wellgreen.

*h) Mongolia Uranium Project*

Mongolia Uranium Project was written off during the year ended December 31, 2009 due to unsuccessful exploration results. In June 2010, the Company changed the name of Redhill Mega Uranium LLC, the operator of the Mongolia Uranium Project, to East Energy Development LLC.

*i) Red Lithium, ThorRee, and Banbury Properties*

Under the plan of Arrangement between Red Hill and Prophecy Holding, the Red Lithium, ThorRee, and Banbury properties were transferred, before the closing of the Arrangement, to Elissa in exchange for Elissa’s common shares, which were distributed to the shareholders of Redhill as dividend distribution (also see note 1).

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**6. LOANS PAYABLE**

In August 2010, the Company arranged a secured debt facility of up to \$10,000,000 (the “Loan”) with Waterton Global Value, L.P. (“Waterton”). Subject to certain draw-down conditions, the Loan may be drawn in three tranches as follows: (a) \$2,000,000 on the closing date, which occurred as at September 1, 2010; (b) \$3,000,000 upon completion of the acquisition of Northern; and, (c) \$5,000,000 at such time as Prophecy completes an off-take agreement for the Ulaan Ovoo Property.

The Loan is due by August 31, 2011 and bears interest at 10% per annum payable each month. A structuring fee of \$50,000 and 1% of the third tranche (if drawn down) is payable in cash. In conjunction with the closing of the Loan, the Company issued 1,000,000 common shares to Waterton. In the event that the third tranche of the Loan is drawn, the Company shall issue a further 1,000,000 common shares to Waterton. Macquarie Capital Markets Canada Ltd. (“Macquarie”) acted as the financial advisor to the Company with respect to the loan; and a total of \$300,000 finder’s fee was paid to Macquarie.

As at September 30, 2010, the Company drew down \$2,000,000 from the debt facility. As of September 30, 2010, a total of \$48,716 interest expense was recorded on the statements of operations, and a total of \$761,284 finders' fee and \$115,000 transaction fees were deferred and capitalized as deferred financing fees on the balance sheet. The outstanding balances of the loans payable as at September 30, 2010 are summarized as follows:

Amounts of loans withdrawn	\$ 2,000,000
Deferred financing fees	(876,284)
<b>Amounts of loans payable outstanding</b>	<b>\$ 1,123,716</b>

Subsequent to September 30, 2010, the Company drew down another \$3,000,000 from the debt facility.

**7. RELATED PARTY TRANSACTIONS**

Related party transactions not disclosed elsewhere in the financial statements are as follows:

Transactions with related parties	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
Armada Investments Ltd (a)	\$ 39,610	\$ 29,415	\$ 106,600	\$ 75,620
S. Paul Simpson Law Corp. (b)	98,291	-	130,189	22,370
Consulting fees (c)	-	-	-	142,673
Mark Lotz (d)	33,620	-	56,286	-
Mau Capital Management Ltd. (e)	53,362	-	85,362	-
	<b>\$ 224,883</b>	<b>\$ 29,415</b>	<b>\$ 378,437</b>	<b>\$ 240,663</b>

a) During the three and nine months ended September 30, 2010, the Company paid \$39,610 and \$106,600, (three and nine months ended September 30, 2009 - \$29,415 and \$75,620), respectively,

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to Armada Investments Ltd, a private company controlled by a common director of the Company, for office rent and accounting and management services provided;

- b) During the three and nine months ended September 30, 2010, the Company paid \$98,291 and \$130,189 (three and nine months ended September 30, 2009 - \$nil and \$22,370), respectively, to S. Paul Simpson Law Corp., a law corporation controlled by a former officer of the Company, for legal services provided;
- c) During the three and nine months ended September 30, 2010, the Company paid \$nil (three and nine months ended September 30, 2009 - \$nil and \$142,673), respectively, to a company controlled by a former director and officer of the Company;
- d) During the three and nine months ended September 30, 2010, the Company paid \$33,620 and \$56,286 (three and nine months ended September 30, 2009 - \$nil), respectively, to Mark Lotz, a former officer of the Company; and
- e) During the three and nine months ended September 30, 2010, the Company paid \$53,362 and \$85,362 (three and nine months ended September 30, 2009 - \$nil), respectively, to Mau Capital Management Ltd., a private company controlled by a director and officer of the Company, for management and financing services provided.

Transactions with related parties are measured at the exchange amount, which is the amount of consideration established and agreed to by the parties.

## **8. SHARE CAPITAL**

### *a) Authorized*

Unlimited number of common shares without par value.

### *b) Equity financing*

In February 2010, the Company closed a \$1,950,000 private placement. Under the placement, the Company issued 6,500,000 units, each unit is comprised of one common share and one-half of one share purchase warrant. Each whole share purchase warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$0.45 per share during the warrant term. The warrants are subject to forcible conversion within 30 days of delivery of notice from the Company, in the event the shares of the Company close at over \$0.65 for 10 consecutive trading days. The units issued under the placement were subject to a hold period that expired on June 18, 2010. A finder's fee of 7.0% on the proceeds placed payable in cash were paid on portions of the placement.

In March 2010, the Company closed a \$3,113,937 private placement. Under the placement, the Company issued 5,463,158 units, and each unit is comprised of one common share and one share purchase warrant.

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Each share purchase warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$0.71 during the warrant term. The warrants are subject to forcible conversion within 30 days of delivery of notice from the Company, in the event the shares of the Company close at \$1.06 for 10 consecutive trading days. The units issued under the placement are subject to a hold period that expired on August 1, 2010. A finder's fee of 7.0% on the proceeds placed payable in cash was paid on portions of the placement.

In April 2010, the Company closed a \$398,545 private placement. Under the placement, the Company issued 675,500 units, and each unit is comprised of one common share and one share purchase warrant. Each share purchase warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$0.80 during the warrant term. The warrants are subject to forcible conversion within 30 days of delivery of notice from the Company, in the event the shares of the Company close at \$1.10 for 20 consecutive trading days.

In May 2010, the Company closed a reciprocal private placement with Victory Nickel whereby Victory Nickel subscribed for 7,000,000 shares of the Company at a price of \$0.544 per share while the Company subscribed for 36,615,385 common shares of Victory Nickel at a price of \$0.104.

In September 2010, the Company announced a non-brokered private placement of 4,060,000 units at a price of \$0.50 per unit to raise aggregate proceeds of \$2,030,000. Each unit was comprised of one common share and one-half of one share purchase warrant, and each warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$0.60. In October 2010, the Company amended this placement to 3,830,189 flow-through units at a price \$0.53 per unit to raise aggregate proceeds of \$2,030,000. Each unit is comprised of one flow-through common share and one share purchase warrant, and each warrant entitles the holder to acquire one additional common share for a period of two years at a price of \$0.66. This flow-through placement was closed on October 28, 2010, and a finder's fee of 5% of the proceeds raised will be paid to Eurasia Capital Inc. and Frontier Securities Inc.

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*c) Stock options*

The Company has a stock option plan which allows for the maximum number of common shares to be reserved for issuance on the exercise of options granted under the stock option plan to be 19,334,595 shares. The following is a summary of the option transactions:

	Number of options	Weighted average exercise price per option
Balance, December 31, 2008	3,720,000	\$ 0.78
Granted	385,000	0.37
Repriced - old	(3,675,000)	0.78
Repriced - new	3,675,000	0.37
Cancelled/forfeited	(125,000)	0.52
Balance, December 31, 2009	3,980,000	0.37
Granted	3,530,000	0.64
Conversion as per merger with Prophecy Holding - old (note 1)	(3,980,000)	0.37
Conversion as per merger with Prophecy Holding - new (note 1)	3,454,600	0.40
Exchanged for Prophecy Holding and Northern options (note 1)	4,737,500	0.48
Exercised	(803,000)	0.33
Cancelled/forfeited	(425,000)	0.61
<b>Balance, September 30, 2010</b>	<b>10,494,100</b>	<b>0.50</b>

During the nine months ended September 30, 2010, a total of 3,530,000 options with a life of five years were granted to directors, officers, employees, and consultants at exercise prices ranging from \$0.54 to \$0.67, of which 2,430,000 options exercisable at \$0.67 were vested immediately while the remaining 1,100,000 options vest over a two-year period.

The following is the summary of assumptions used to estimate the fair value of each option granted using the Black-Scholes option pricing model:

	Nine months ended September 30,	
	2010	2009
Risk-free interest rate	2.01% to 3.09%	1.83%
Expected life of options in years	3 to 5 years	5 years
Expected volatility	89% to 96%	79.36%
Expected dividend yield	Nil	Nil

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The weighted average grant date fair value of options granted during the nine months ended September 30, 2010 was \$0.33 per option. For the nine months ended September 30, 2010, a total of \$1,358,900 stock-based compensation expenses were recorded on the statements of operations as follows:

	<u>Nine months ended September 30,</u>	
	2010	2009
Directors' fees	\$ 444,460	\$ 341,700
Advertising and promotion	-	21,100
Salaries	231,341	38,852
Consulting fees	683,099	183,980
	<b>\$ 1,358,900</b>	<b>\$ 585,632</b>

As of September 30, 2010, the following director, officer, employee, and consultant options were outstanding:

Exercise price	Number of options outstanding as at September 30, 2010	Expiry date
\$0.25	150,000	February 14, 2012
\$0.25	1,337,500	October 29, 2014
\$0.38	200,000	November 30, 2014
\$0.40	3,001,600	January 23, 2014
\$0.40	600,000	January 29, 2015
\$0.54	1,000,000	September 21, 2015
\$0.55	350,000	March 15, 2015
\$0.60	650,000	July 17, 2014
\$0.60	150,000	September 21, 2014
\$0.67	2,305,000	May 10, 2015
\$0.80	500,000	April 30, 2014
\$0.80	100,000	September 21, 2015
\$1.03	150,000	March 24, 2015
<b>\$0.25 to \$1.03</b>	<b>10,494,100</b>	

Subsequent to September 30, 2010, a total of 250,000 options exercisable at \$0.54 with a life of five years were granted to an officer and 175,000 options exercisable at \$0.67 with a life of five years were granted to consultants.

Subsequent to September 30, 2010, a total of 846,200 options were exercised for proceeds of \$371,605.

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*c) Share purchase warrants*

Exercise price	Number of warrants outstanding as at September 30, 2010	Expiry date
\$0.10	3,250,000	December 31, 2011
\$0.40	1,340,750	December 31, 2011
\$0.40	1,370,968	January 25, 2012
\$0.40	125,000	June 5, 2011
\$0.40	21,075	December 21, 2011
\$0.40	72,625	December 24, 2011
\$0.40	25,000	December 31, 2011
\$0.46	100,000	September 4, 2011
\$0.49	2,990,001	February 17, 2012
\$0.50	1,781,533	December 31, 2011
\$0.60	687,500	June 5, 2011
\$0.60	237,500	August 18, 2011
\$0.60	137,500	December 31, 2011
\$0.60	696,788	December 21, 2011
\$0.60	592,563	December 22, 2011
\$0.65	759,000	September 1, 2011
\$0.70	550,000	September 4, 2011
\$0.77	5,377,932	March 31, 2012
\$0.80	3,307,858	March 31, 2012
\$0.80	337,750	April 21, 2012
\$0.80	2,834,164	March 23, 2012
<b>\$0.10 to \$0.80</b>	<b>26,595,507</b>	

Subsequent to September 30, 2010, a total of 2,290,780 warrants were exercised for proceeds of \$1,165,755, 712,000 warrants were issued in accordance with the back-in right as disclosed in note 5(g) above, and 3,830,189 warrants were issued upon completion of a private placement as disclosed in note 8(b) above.

**9. CAPITAL DISCLOSURE**

The Company considers its capital structure to consist of share capital, stock options, and warrants. The Company manages its capital structure and makes adjustments to it, based on the funds available to the Company, in order to support the acquisition, exploration, and development of mineral properties. The Board of directors does not establish quantitative return on capital criteria for management, but rather relies on the expertise of the Company's management to sustain future development of the business.

The properties in which the Company currently has an interest are in the exploration or development stage; as such, the Company is dependent on external financing to fund its activities. In order to carry out the

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planned exploration and pay for administrative costs, the Company will spend its existing working capital and raise additional amounts as needed. The Company will continue to assess new properties and seek to acquire interest in additional properties if it feels there is sufficient geologic or economic potential and if it has adequate financial resources to do so.

Management reviews its capital management approach on an ongoing basis and believes that this approach, given the relative size of the Company, is reasonable.

There were no changes in the Company's approach to capital management during the period ended September 30, 2010. Except for the exploration expenditure commitments disclosed in note 5, the Company is not subject to further externally imposed capital requirements.

**10. FINANCIAL INSTRUMENTS**

The Company manages its exposure to financial risks, including liquidity risk, credit risk, and market risk, in accordance with its risk management framework. The Company's Board of directors has overall responsibility for the establishment and oversight of the Company's risk management framework and reviews the Company's policies on an ongoing basis.

*a) Fair value*

The following table sets forth the Company's financial assets and liabilities that are measured at fair value on a recurring basis by level within the fair value hierarchy. As at September 30, 2010, those financial assets and liabilities are classified in their entirety based on the level of input that is significant to the fair value measurement.

	Level 1	Level 2	Level 3	Total
<b>Financial assets</b>				
Cash and cash equivalents	\$ 2,146,152	\$ -	\$ -	\$ 2,146,152
Receivables and deposits	-	74,628	-	74,628
Long-term investments	4,027,692	-	-	4,027,692
	<b>\$6,173,844</b>	<b>\$ 74,628</b>	<b>\$ -</b>	<b>\$ 6,248,472</b>
<b>Financial liabilities</b>				
Accounts payable and accrued liabilities	\$ -	\$ 1,047,424	\$ -	\$ 1,047,424
Loans payable	-	2,000,000	-	2,000,000
	<b>\$ -</b>	<b>\$3,047,424</b>	<b>\$ -</b>	<b>\$ 3,047,424</b>

*b) Liquidity risk*

Liquidity risk is the risk that an entity will encounter difficulty in raising funds to meet commitments associated with financial instruments. The Company manages liquidity by maintaining adequate cash and cash equivalents to meet financial obligations when due. As at September 30, 2010, the Company has cash

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and cash equivalents of \$2,146,152 (December 31, 2009 - \$139,312) and financial liabilities of \$3,049,969 (December 31, 2009 - \$52,105), which have contractual maturities of less than one year.

*c) Credit risk*

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. The Company is exposed to credit risk primarily associated to cash and cash equivalents, receivables and deposits. The Company manages credit risk, in respect of cash and cash equivalents, by purchasing highly liquid, short-term investment-grade securities held at a major Canadian financial institution in accordance with the Company's investment policy. The carrying amount of assets included on the balance sheets represents the maximum credit exposure. Concentration of credit risk exists with respect to the Company's cash and cash equivalents as substantially all amounts are held with a single Canadian financial institution.

*d) Market risk*

The significant market risks to which the Company is exposed are interest rate risk, foreign currency risk, and equity share price risk.

*i) Interest rate risk*

Interest risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in market interest rates. The Company's cash equivalents primarily include highly liquid investments that earn interests at market rates that are fixed to maturity or at variable interest rates. The Company also drew on credit facility bearing an annual coupon rate of 10%. Because of the short-term nature of these financial instruments, fluctuations in market rates do not have significant impact on the fair values of the financial instruments as of September 30, 2010.

*ii) Foreign currency risk*

The Company is exposed to foreign currency risk to the extent that monetary assets and liabilities held by the Company are not denominated in Canadian dollars.

The Company has exploration and development projects in Mongolia and undertakes transactions in various foreign currencies. The Company is therefore exposed to foreign currency risk arising from transactions denominated in a foreign currency and the translation of financial instruments denominated in US dollars and Mongolia tugrug into its functional and reporting currency, Canadian dollar.

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The Company currently does not engage in foreign currency hedging, and the exposure of the Company's financial assets and financial liabilities to foreign currency risk is summarized as follows:

The amounts are expressed in Canadian dollar equivalents	September 30, 2010	December 31, 2009
Canadian dollars	\$ 6,063,297	\$ 121,063
United States dollars	15,895	2,928
Mongolian tugrug	169,280	18,249
<b>Total financial assets</b>	<b>\$ 6,248,472</b>	<b>\$ 142,240</b>
Canadian dollars	\$ 3,047,424	\$ 52,105
<b>Total financial liabilities</b>	<b>\$ 3,047,424</b>	<b>\$ 52,105</b>

As at September 30, 2010, with other variables unchanged, a 10% strengthening (weakening) of the US dollar against the Canadian dollar would have increased (decreased) net loss by approximately \$1,590; with other variables unchanged, a 10% strengthening (weakening) of the Mongolia tugrug against the Canadian dollar would have decreased (increased) net income by approximately \$16,928. .

*iii) Equity share price risk*

The Company holds certain marketable securities that will fluctuate in value as a result of trading on Canadian financial markets. Furthermore, as the Company's marketable securities are also in mining companies, market values will fluctuate as commodity prices change. Based upon the Company's investment position as at September 30, 2010, a 10% increase (decrease) in the market price of the securities held would have resulted in an increase (decrease) to net income of approximately \$400,000.

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**11. SEGMENT INFORMATION**

The Company operates in one operating segment, being the acquisition, exploration, and development of mineral properties. Based on the internal reporting structure and the nature of the Company's activities, projects within the same geographic area are not identified for segment reporting purposes. Corporate head office provides support to the mining and exploration activities with respect to financial and technical supports and its information is included in the Canada category.

As at:	September 30, 2010			
	Canada	Mongolia	United States	Total
Plant and equipment	\$ 54,459	\$ 38,162	\$ -	\$ 92,621
Mineral properties	\$ 41,604,054	\$ 20,752,222	\$ -	\$ 62,356,276
Long-term investment	\$ 4,027,692	\$ -	\$ -	\$ 4,027,692

As at:	December 31, 2009			
	Canada	Mongolia	United States	Total
Plant and equipment	\$ 20,805	\$ 57,122	\$ -	\$ 77,927
Mineral properties	\$ -	\$ 15,404,803	\$ 528,788	\$ 15,933,591
Long-term investment	\$ -	\$ -	\$ -	\$ -

	Three months ended September 30, 2010			
	Canada	Mongolia	United States	Total
Expenses	\$ (1,810,979)	\$ (321,079)	\$ -	\$ (2,132,058)
Other income and expenses	(43,553)	251	-	(43,302)
Net loss	\$ (1,854,532)	\$ (320,828)	\$ -	\$ (2,175,360)

	Three months ended September 30, 2009			
	Canada	Mongolia	United States	Total
Income	\$ 101,369	\$ 80,202	\$ -	\$ 181,571
Other income and expenses	(2,800)	(57,903)	-	(60,703)
Net income (loss)	\$ 98,569	\$ 22,299	\$ -	\$ 120,868

	Nine months ended September 30, 2010			
	Canada	Mongolia	United States	Total
Expenses	\$ (3,769,649)	\$ (406,756)	\$ -	\$ (4,176,405)
Other income and expenses	(40,228)	322	-	(39,906)
Net loss	\$ (3,809,877)	\$ (406,434)	\$ -	\$ (4,216,311)

	Nine months ended September 30, 2009			
	Canada	Mongolia	United States	Total
Expenses	\$ (1,240,924)	\$ (240,607)	\$ -	\$ (1,481,531)
Other income and expenses	(796)	(68,969)	-	(69,765)
Net loss	\$ (1,241,720)	\$ (309,576)	\$ -	\$ (1,551,296)

**Prophecy Resource Corp. (Formerly – Red Hill Energy Inc.)**  
**Management’s Discussion and Analysis of Financial Condition and Results of Operations**  
**For the Three and Nine Months ended September 30, 2010**  
**(Expressed in Canadian dollars, unless otherwise stated)**

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This Management's Discussion and Analysis ("MD&A") provides a review of the significant developments and issues that influenced the Company during the three months and nine months ended September 30, 2010. It should be read in conjunction with the unaudited consolidated financial statements of Prophecy Resource Corp. (Formerly – Red Hill Energy Inc.) ("Prophecy" or the "Company") for the three and nine months ended September 30, 2010, and the audited consolidated financial statements of the Company for the year ended December 31, 2009.

This MD&A contains information up to and including November 19, 2010.

Additional information relating to Prophecy is available on SEDAR at [www.sedar.com](http://www.sedar.com) and on Prophecy's website at [www.prophecyresource.com](http://www.prophecyresource.com).

*Except for statements of historical fact relating to the Company, certain information contained herein constitutes forward-looking statements. This MD&A contains forward-looking statements which reflect management's expectations regarding Prophecy's future growth, results of operations, performance, business prospects and opportunities. Words such as "expects", "anticipates", "intends", "plans", "believes", "estimates", or similar expressions, are forward-looking statements within the meaning of securities laws. Forward-looking statements include, without limitation, the information concerning possible or assumed future results of operations of Prophecy. These statements are not historical facts but instead represent only Prophecy's expectations, estimates and projections regarding future events. These statements are not guarantees of future performance and involve assumptions and risks and uncertainties that are difficult to predict. Therefore, actual results may differ materially from what is expressed, implied or forecasted in such forward-looking statements. In addition to the factors that Prophecy currently believes to be material such as, but not limited to, its ability to obtain adequate working capital, its ability to secure purchase contracts relating to its various operations, the cyclical nature of the industry within which it operates and price fluctuations in the demand and supply of the products it produces, its reliance on joint venture partners, authorized intermediaries, key customers, suppliers and third party service providers, its ability to operate its production facilities on a profitable basis, changes in currency exchange rates and interest rates, evaluation of its provision for income and related taxes and the Mongolian economic, political and social conditions and government policy, as well as other factors, such as general, economic and business conditions and opportunities available to or pursued by Prophecy, which are not currently viewed as material but could cause actual results to differ materially from those described in the forward-looking statements. Although Prophecy has attempted to identify important risks and factors that could cause actual actions, events or results to differ materially from those described in forward-looking statements, there may be other factors and risks that cause actions, events or results not anticipated, estimated or intended. Accordingly, readers should not place any undue reliance on forward-looking statements as such information may not be appropriate for other purposes.*

*Prophecy maintains a forward-looking statement database which is reviewed by management on a regular basis to ensure that no material change has occurred with respect to such forecasts. The Company will publicly disclose such material changes to its forward-looking statements as soon as they are known to management.*

**1. Highlights and Significant Events for the three months ended September 30, 2010 (“Q3 2010”)**

- Acquired 100% interest of Wellgreen Property, a nickel-copper and platinum group metals project through the acquisition of Northern Platinum Ltd.;
- Arranged a secured debt facility of up to \$10 million;
- Raised \$2.1 million through shares issuance and debt financing;

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- Recorded net loss of \$2.1 million, or loss of \$0.02 per share; and
- Subsequent to September 30, 2010, the Company received the final permit to commence mining operations at the Ulaan Ovoo coal mine in Mongolia.

**2. Business Overview**

Prophecy Resource Corp. (formerly – Red Hill Energy Inc.) (“Prophecy” or the “Company”) is an internationally diversified company incorporated under the laws of the province of British Columbia, Canada, and engaged in the acquisition, exploration and development of energy, nickel, and platinum group metals projects.

2.1 Business Combination between the Company and PHI

On April 16, 2010, the Company completed a plan of arrangement with old Prophecy Resource Corp. (old PCY” or “PHI”) and Elissa Resources Ltd. (“Elissa”) (the “RH Plan of Arrangement”). As the first step in the RH Plan of Arrangement, the Company transferred \$1,000,000 and its non-coal assets, principally the Red Lithium property in Nevada, the Thor Rare Earth property in Nevada and the Banbury property in British Columbia, to Elissa Resources Ltd. in exchange for the issuance Elissa common shares to shareholders of the Company.

The Company then created a new class of common share, being the currently outstanding common shares of the Company. Each one old common share of the Company was exchanged for 0.92 new common shares of the Company and 0.25 Elissa common shares, and each common share of old PCY was exchanged for one new common share of the Company. In addition, each stock option and warrant of the Company was amended to entitle the holder to receive 0.92 common shares and each old PCY stock option or warrant was exchanged for an option or warrant to acquire one common share. The common shares of PHI were voluntarily delisted from the Tonoto Stock Exchange, and PHI became a wholly owned subsidiary of the Company.

Following the RH Plan of Arrangement, the Company changed its name to "Prophecy Resource Corp." A total of 36,178,285 common shares, 3,500,000 options, and 11,336,109 warrants were issued to replace the old common shares, options, and warrants of PHI on a one-to-one basis. The preliminary allocation of the consideration given and net assets received of this transaction is summarized as follows:

<b>Purchase price</b>	<b>\$ 27,743,900</b>
Cash and cash equivalents	\$ 4,213,364
Receivables	24,565
Reclamation deposit	6,500
Mineral properties	30,935,357
Accounts payable and accrued liabilities	(591,823)
Future income tax liabilities	(6,844,063)
<b>Net assets acquired</b>	<b>\$ 27,743,900</b>

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*2.2 Acquisition of Northern Platinum Ltd. And Consolidation of Ownership of Wellgreen Property*

On September 23, 2010, the Company acquired all of the issued and outstanding securities of Northern Platinum Ltd. (“Northern”) pursuant to a court approved statutory plan of arrangement under the Business Company Act (British Columbia) involving the Company, Northern and its securityholders (the “Northern Transaction”). Northern amalgamated with a wholly owned subsidiary of Prophecy and all of the securityholders of Northern exchanged their Northern securities for securities of the Company.

For each one share of Northern held, a Northern shareholder will receive 0.50 of a common share of the Company and 0.10 of a warrant (an “Arrangement Warrant”) of the Company. In order to make the Northern Transaction efficient from a taxation perspective, pursuant to the Arrangement, Northern issued to all of its shareholders an option to acquire 0.20 of a Northern share at a price of \$0.40 per share for a period of 18 months (a “Northern Arrangement Option”) and each Northern Arrangement Option was exchanged for 0.50 of an Arrangement Warrant of the Company. Each whole Arrangement Warrant entitles the holder to acquire one additional common share of the Company at an exercise price of \$0.80 per share until March 23, 2012.

Holders of convertible securities of Northern received convertible securities of the Company such that each former Northern security was exchanged for convertible securities of the Company exercisable for that number of shares that is equal to the number of Northern Shares that would otherwise have been issuable thereunder multiplied by 0.50 with the exercise price of such convertible security of the Company being adjusted to equal the exercise price of the applicable Northern convertible security divided by 0.50..

Northern became a wholly owned subsidiary of the Company and its common shares were delisted from the TSX Venture Exchange. Upon closing the Arrangement, the Company issued a total of 13,874,819 shares, 1.3 million options, and 6,007,090 warrants to replace the common shares, options and warrants of Northern. The Company also issued a total of 295,996 common shares to O&M Partners Inc. as finder’s fees for this transaction. The preliminary allocation of the consideration given and net assets received of this transaction is summarized as follows:

<b>Purchase price</b>	<b>\$ 7,649,600</b>
Cash and cash equivalents	\$ 1,075
Receivables	112,047
Mineral properties	9,853,625
Accounts payable and accrued liabilities	(614,845)
Future income tax liabilities	(1,702,302)
<b>Net assets acquired</b>	<b>\$ 7,649,600</b>

In connection with the Northern Transaction, the Company signed a definitive agreement dated June 4, 2010 with Belleterre Quebec Mines Ltd. of Quebec, Canada (“Belleterre”) to acquire its 50% back-in right (“Back-in”) on Northern’s Wellgreen project. As consideration for the Back-In, the Company paid \$2.1 million cash and issued 3.56 million common shares to Belleterre. Additionally, the Company issued 712,000 warrants to Belleterre. The warrants issued to Belleterre expire on October 8, 2011 and have an exercise price of \$0.80.

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2.3 Secured Credit Facility

On September 1, 2010, the Company arranged a secured debt facility of up to \$10 million (the “Loan”) with Waterton Global Value, L.P. (“Waterton”). Subject to certain drawdown conditions, the Loan may be drawn down in three tranches as follows: (a) \$2 million on the closing date, which occurred as at September 1, 2010; (b) \$3 million, which occurred as at October 8, 2010; and (c) \$5 million at such time as the Company completes an off-take agreement for the Ulaan Ovoo property. The majority of the proceeds of the Loan drawn to date have been used towards the further development of the Ulaan Ovoo Property.

The Loan is due by August 31, 2011 and bears interest at 10% per annum. A structuring fee of \$50,000 and 1% of the third tranche (if drawn down) is payable in cash. In conjunction with the closing of the Loan, the Company issued 1,000,000 common shares to Waterton. In the event that the third tranche of the Loan is drawn, the Company shall issue a further 1,000,000 common shares to Waterton. The initial 1,000,000 shares issuable to Waterton are subject to a four month hold period ending on January 2, 2011.

Macquarie Capital Markets Canada Ltd. acted as Financial Advisor to the Company with respect to the Loan and received a fee of the greater of \$300,000 and 4% of the aggregate value of the Loan drawn, plus applicable taxes.

2.4 Ulaan Ovoo Coal Property

Referring to the Mine Services Agreement between the Company and Leighton Asia Limited (“Leighton”), the Company announced August 26, 2010 that Leighton has established the required infrastructure and deployed all necessary equipment and manpower (on schedule) to execute long term mining operations at the Ulaan Ovoo property.

Ulaan Ovoo site establishment commenced on 13 July 2010. During the nine months period ended September 2010, the Company incurred development expenditures of approximately \$3.1 million at Ulaan Ovoo and exercised an option to acquire the 2% net smelter returns royalty on Ulaan Ovoo by cash payment of US\$130,000 and issuance 2.0 million shares of the Company.

In October 2010, the Company provided 10,000 tonnes of coal as a trial run to power stations in Darkhan and Erdenet, Mongolia’s largest cities behind its capital Ulaanbaatar. At the Ministry’s request, the Company commenced mining and trucked the first coal shipment to Sukhbaatar rail station, ready to be transported to Darkhan power plant by rail.

**Mining Permit**

On October 15, 2010, the Company announced that an official government commission appointed by the Mongolian Ministry of Mineral Resources and Energy conducted the final permit inspection at Prophecy’s Ulaan Ovoo mine site on October 4, 2010.

The permit inspection is the final step required for the Company to commence production operations at Ulaan Ovoo. During the October 4th visit, the commission, consisting of eight officials, drew satisfactory conclusions and Prophecy was instructed by the commission to begin coal production at the mine site and advised that receipt of the mine permit is imminent.

On November 9, 2010, the Company received the final permit to commence mining operations at Ulaan

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Ovoo.

**Operation Statistics:** Leighton has removed and stockpiled approximately 30,696 BCM of topsoil and 209,095 BCM of overburden which is approximately some 28,089 BCM of overburden ahead of schedule in preparation for mining.

**Equipment:** Operational equipment deployed by Leighton includes three 773C Cat dump trucks, one 385D Cat excavator, one D8R Cat dozer, one 160H Cat grader, one 928G Cat loader, two 10,000lt water tankers, one 3,000lt fuel truck, two CD150 dewatering pumps, three Allmand portable lighting plants and four diesel generators of varying capacity.

**Manpower:** The current labour force can be categorised as follows:

	Expat	Mongolian	
<b>Prophecy</b>	1	3	Mine Manager, Translator, Driver
<b>Leighton</b>	2	9	Mining Staff & Camp Manager
<b>Wagner</b>	0	11	Machine Operators & Mechanics
<b>Contractors</b>	0	26	Camp Staff, Security, Water Truck Operator
<b>Total</b>	<b>3</b>	<b>49</b>	

**Bridge Construction:** The design of the concrete bridges that will replace all existing wooden bridges along the haul road has been completed and the foundation slabs are currently being poured. Completion of the bridge upgrade by the end of September will enable the trucking of coal from the mine site to Nauski.

**Zheltura Border Opening:** The Company has been informed that Russian and Mongolian governments have agreed to open the Zheltura border crossing on a permanent basis. Zheltura port is 10km by road from Ulaan Ovoo mine site and could present significant reduction on the transportation cost. The exact timing of the border opening is not known at this time.

**Infrastructure:** The workshop, office complex and mine camp with facilities for 80 people on site have been erected and the area is fenced off for security and safety purposes.

**Wardrop Prefeasibility Study:** The Company is working with Wardrop to clarify taxation, royalty, and off take pricing.

2.5 Chandgana Khavtgai and Tal Coal Property

The Company has received a mining license for Tal and intends to convert Khavtgai’s exploration license to a mining license in 2011. The Company intends to commission a mine feasibility study on Chandgana Tal and is conducting multiple site visits with power plant engineers from multinational companies. The Company cautions that discussion of power plants is preliminary and there is no assurance of project feasibility.

An updated independent NI 43-101 technical report on the Chandgana Khavtgai property dated September 28,

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2010 was completed by Christopher Kravits, LPG, CPG of Kravits Geological Services LLC. (the “Khavtgai Report”), and is filed on SEDAR herewith. The Khavtai Report updates the previous independent technical report on the Chandgana Khavtgai property prepared by Mr. Kravits dated January 9, 2008, which was also filed on the SEDAR system. The Kravits Report included an update of resources as reported in his January 9, 2008 report.

During the nine months ended September 30, 2010, the Company incurred a total of \$36,547 and \$639,831 exploration and development expenditures at Chandgana Tal and Khavtgai Property, respectively.

2.6 Wellgreen Nickel Property

Subsequent to the closing the acquisition of Northern, the Company commenced 1,000 metres of step-out surface drilling on 200 metre spacing beyond known mineralization. The Corporation is in the process of assaying and reporting 2,112 metres of drill core from Northern’s 2010, 6-hole drill program. That drill program focused on expanding the eastern limit of the Wellgreen property. The Corporation has provided results of two of six drill holes (see press release of September 27, 2010).

2.7 Lynn Lake Nickel Property

Lynn Lake Nickel Property (“Lynn Lake”) was acquired through the amalgamation between the Company and PHI. Upon closing of the amalgamation, a total of approximately \$29.4 million was capitalized as the acquisition cost of Lynn Lake. During the nine months ended September 30, 2010, the Company incurred a total of flow through expenditures of \$451,802 at Lynn Lake.

Subsequent to September 30, 2010, the Company commenced a 3,000 metre drilling program at Lynn Lake. The drilling program is designed to test newly discovered targets from its recently completed Induced Polarization (IP) survey. Five new target areas have been delineated using a proprietary deep-seeking IP-method that penetrates to depths that were previously unexplored through VTEM.

2.8 Titan Vanadium Iron Property

The Corporation commenced an exploration program on its Titan Vanadium Iron Project (“Titan”). The program comprises 22 line kilometres of line cutting covering over 2.7 square km in 100 m intervals that will extend the current surveyed grid west and southwest of the Titan property. A ground magnetometer survey will be conducted over this extension to close off a mag anomaly associated with the existing deposit, and to test with broader extensions highlighted in a previous airborne survey.

During the nine months ended September 30, 2010, a total of \$54,027 exploration expenditures incurred at Titan.

2.9 Red Lithium, ThorRee, and Banbury Properties

Under the plan of Arrangement between the Company and PHI, the Red Lithium, ThorRee, and Banbury Properties were transferred, at cost, before the closing of the Arrangement, to Elissa Resource Ltd., (“Elissa”) in exchange for Elissa’s common shares, which was distributed to the shareholders of the Company as dividend distribution.

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**3. Annual Financial Results**

The following table sets out highlights of Prophecy’s financial results together with selected balance sheet information for the years ended December 31, 2009, 2008, and 2007.

	Years ended December 31,		
	2009	2008	2007
Current assets	\$ 142,240	\$ 1,414,811	\$ 1,000,198
Other assets	16,018,368	15,203,062	15,143,121
Liabilities	(52,105)	(85,517)	(200,462)
Shareholder equities	(16,108,503)	(16,532,356)	(15,942,857)
Expenses	(1,822,332)	(1,718,329)	(3,393,888)
Other income and expenses	(80,953)	(681,589)	96,193
Loss for the year	(1,903,285)	(2,399,918)	(3,297,695)
Loss per share	(0.04)	(0.05)	(0.08)
Dividend	\$ -	\$ -	\$ -

**4. Summary of Quarterly Financial Results**

	Quarters ended			
	September 30, 2010	June 30, 2010	March 31, 2010	December 31, 2009
Expenses	\$ (2,132,058)	\$ (1,448,011)	\$ (596,336)	\$ (340,801)
Other income and expenses	(43,302)	2,964	432	(11,188)
Loss for the period	\$ (2,175,360)	\$ (1,445,047)	\$ (595,904)	\$ (351,989)
Loss per share	(0.02)	(0.02)	(0.01)	(0.01)

	Quarters ended			
	September 30, 2009	June 30, 2009	March 31, 2009	December 31, 2008
Expenses	\$ 181,571	\$ (286,783)	\$ (1,376,319)	\$ (335,720)
Other income and expenses	(60,676)	(1,595)	(7,467)	142,474
Loss for the period	\$ 120,895	\$ (288,378)	\$ (1,383,786)	\$ (193,246)
Loss per share	-	(0.01)	(0.03)	-

The expenses incurred by the Company are typical of an exploration company in the mining industry that has not yet generated significant revenue. The Company’s fluctuations in expenditures from quarter to quarter are mainly related to exploration activities conducted during the respective quarter.

The fluctuation of other income and expenses from quarter to quarter is mainly attributed to interest income which fluctuates along with changes of interest rates and the balance of cash and cash equivalent, interest expense on loans payable, as well as the timing to recognize any gain or loss on the disposal of plant and equipment and written off mineral properties.

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**5. Financial Results**

*5.1 Three months ended September 30, 2010 (“Q3 2010”)*

**Net loss** for Q3 2010 was \$2,175,360 compared to net income of \$120,895 recorded in the same quarter last year. The increase of loss in Q3 2010 was mainly due to a total of \$1,358,900 non cash stock base compensation recorded in Q3 2010 while a recovery of \$325,200 stock based compensation expense recorded in the same quarter last year.

**Consulting and management fees** for Q3 2010 were \$718,643, an increase of \$691,232, compared to the consulting and management fee of \$27,411 in the same period last year. Most senior management and advisors of the Company are on a consultant basis, and the increase of consulting and management fee is mainly due to the increasing activities from those senior management and advisors after the amalgamation with PHI in April 2010 as well as the increasing stock based compensation arising from the options granted to those senior management and advisors.

**Director fees** for Q3 2010 were \$444,460 compared to a recovery of \$325,200 recorded in the same quarter last year. Director fees are stock based compensation expenses arising from options granted to directors. It will fluctuate from time to time depending on the fair value of options granted and the timing to amortize the fair value of options granted. No cash was paid to directors in their capacity as directors.

**Professional fees** for Q3 2010 were \$142,677, an increase of \$136,109, compared to the professional fee of \$6,568 in the same quarter last year. Professional fees consist of auditing, legal, and accounting services.

**Stock exchange and shareholder services** for Q3 2010 were \$60,958, an increase of \$45,544, compared to \$15,414 recorded in the same quarter last year. Stock exchange and shareholder services include regulatory filing fee, transfer agent service fees, and news wires services fee which fluctuate along with the volume of those services.

**Advertising and promotion** for Q3 2010 was \$8,434, an increase of \$8,004, compared to only \$430 advertising and promotion expenses recorded in the same quarter last year. Advertising and promotion expenses mainly related to investor relation activities, such as conference and web advertising, to improve the comminication with investors.

**Office and administration** for Q3 2010 was \$62,006, an increase of \$29,666 or 92%, compared to the \$32,340 office and administration expenses recorded in the same quarter last year. The increase was mainly due to the increasing administration activities after the amalgamation with PHI in April 2010.

**Travel and accommodation** for Q3 2010 was \$112,834, an increase of \$70,307 or 165%, compared to \$42,527 travel and accommodation expenses recorded in the same quarter last year and the increase was mainly due to increased travel by management and staff to participate in conferences and meetings with financial institutions.

**Foreign exchange loss** for Q3 2010 was \$238,488 while a gain of \$38,282 was recorded in the same quarter last year. Foreign exchange gain or loss was mainly the effect on translation of the operation results of foreign subsidiaries.

**Salary and benefits** for Q3 2010 was \$319,698, an increase of \$285,512, compared to the \$34,186 salary and

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benefit expenses recorded in the same quarter last year. The increase was mainly due to a total of \$231,341 stock based compensation expenses arising from the options granted to employees were recorded and included in salary and benefits in Q3 2010.

*5.2 Nine months ended September 30, 2010*

**Net loss** for the nine months ended September 30, 2010 was \$4,216,311, or \$0.05 per share, compared to loss of \$1,551,296 recorded in the same period last year. The increase was mainly due to increasing management and consulting activities after the amalgamation with PHI in April 2010.

**Consulting and management fees** for the nine months ended September 30, 2010 were \$1,711,463, an increase of \$1,219,460, compared to the consulting and management fee of \$492,003 in the same period last year. Most senior management and advisors of the Company are on a consultant basis, and the increase of consulting and management fees is mainly due to the increasing activities from those senior management and advisors after the amalgamation with PHI in April 2010 as well as the increasing stock based compensation arising from the options granted to those senior management and advisors. A total of \$683,099 (same period last year - \$183,980) stock based compensation expenses were included in consulting and management fee for the nine months ended September 30, 2010.

**Director fees** for the nine months ended September 30, 2010 were \$444,460 compared to \$341,700 recorded in the same period last year. Director fees are non-cash stock based compensation expense arising from options granted to directors. It will fluctuate from time to time depending on the fair value of options granted and the timing to amortize the fair value of options granted. No cash was paid to directors in their capacity as directors.

**Professional fees** for the nine months ended September 30, 2010 were \$295,661, an increase of \$254,723, compared to the professional fee of \$40,938 in the same period last year. Professional fees consist of auditing, legal, and accounting services.

**Stock exchange and shareholder services** for the nine months ended September 30, 2010 were \$206,272, an increase of \$163,779, compared to \$42,493 recorded in the same period last year. Stock exchange and shareholder services including regulatory filing fee, transfer agent service fees, and news wires services fee which fluctuate along with the volume of those services.

**Advertising and promotion** for the nine months ended September 30, 2010 was \$448,467, an increase of \$337,419, compared to \$111,048 advertising and promotion expenses recorded in the same period last year. Advertising and promotion expenses mainly related to investor relation activities, such as conference and web advertising, to improve the communication with investors.

**Office and administration** for the nine months ended September 30, 2010 was \$187,363, an increase of \$88,222 or 89%, compared to the \$99,141 office and administration expenses recorded in the same quarter last year and the increase was mainly due to the increasing administration activities after the amalgamation with PHI in April 2010.

**Travel and accommodation** for the nine months ended September 30, 2010 was \$277,518, an increase of \$156,375 or 129%, compared to \$121,143 travel and accommodation expenses recorded in the same period last year and the increase was mainly due to increased travel by management and staff to participate in conferences and meetings with financial institutions.

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**Foreign exchange loss** for the nine months ended September 30, 2010 was \$139,262 while a gain of \$13,022 was recorded in the same period last year. Foreign exchange gain or loss was mainly the effect on translation of the operation results of foreign subsidiaries.

**Salary and benefits** for the nine months ended September 30, 2010 was \$436,867, an increase of \$225,341, compared to the \$211,526 salary and benefit expenses recorded in the same period last year. The increase was mainly due to a total of \$231,341 (same period last year - \$38,852) stock based compensation expenses arising from the options granted to employees, which recorded and included in salary and benefits for the nine months ended September 30, 2010.

## **6. Financial Results**

### *6.1 Working capital*

As at September 30, 2010, the Company had working capital of \$252,816 (December 31, 2009 - \$90,135). Cash and cash equivalent as at September 30, 2010 increased by \$2,006,840 to \$2,146,152 from \$139,312 as at December 31, 2009 as a result of: cash used in operation activities of \$3,191,188, cash used in investing activities of \$4,712,128, and cash provided from financing activities of \$9,861,440.

### *6.2 Cash flow*

**Operating activities** in Q3 2010 used cash of \$1,402,058 (Q3 2009 – used \$244,802). Prior to changes in non-cash working capital items, which used cash of \$645,423 (Q3 2009 – generated cash of \$74,660), cash flow used in operating activities in Q3 2010 was \$756,635 (Q3 2009 – used \$319,462). The increase in cash used in operating activities was mainly due to increase of administration, management, and consulting activities after the amalgamation with PHI.

During the nine months ended September 30, 2010, cash used in operating activities was \$3,142,472 (same period last year - \$843,587). Prior to changes in non-cash working capital items, cash used in operating activities was \$2,792,859 (same period last year - \$873,804).

**Investing activities** in Q3 2010 used cash \$4,739,973 (Q3 2009 – used \$190,628), of which \$4,720,935 (Q3 2009 - \$172,956) was related to the exploration and development expenditures incurred at the Company’s mineral properties, and \$20,113 (Q3 2009 - \$17,672) was used to purchase plant and equipment.

During the nine months ended September 30, 2010, \$4,712,128 cash (same period last year - \$548,235) was used in investing activities, of which \$5,094,887 was related to the exploration and development expenditures incurred at the Company’s mineral properties offset by the cash of \$4,214,439 received upon the acquisition of PHI and Northern, \$3,808,000 (same period last year - nil) was invested in the common shares of Victory Nickel Ltd., , and \$22,467 (same period last year - \$17,672) was used to purchase plant and equipment.

**Financing activities** in Q3 2010 generated cash of \$1,746,215 (Q3 2009 - \$613,800), of which \$2,000,000 (Q3 2009 - nil) was from a loan offset by deferred financing fees of \$435,000 (Q3 2009 - nil), and \$181,215 (Q3 2009 - \$613,800) was from share issuances.

For the nine months ended September 30, 2010, a total of \$9,861,440 (same period last year - \$613,800) cash was generated, of which \$2,000,000 was from a loan offset by deferred financing fees of \$435,000 (same period last year - nil), \$9,296,440 was from share issuances, and \$1,000,000 (same period last year - nil) was

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distributed to shareholders as part of the spin-off of assets to Elissa.

*6.3 General contractual commitments*

*6.3.1 Commitment related to Lynn Lake property*

On October 20, 2009, Prophecy Holding entered into an option agreement with Victory Nickel. Pursuant to the option agreement, Prophecy has the right to earn a 100% interest in Lynn Lake by paying Victory Nickel an aggregate of \$4,000,000 over a four-year period, incurring an aggregate of \$3,000,000 exploration expenditures at Lynn Lake over a three-year period, and issuance of 2,419,548 shares to Victory Nickel (issued). The option agreement also provided Victory Nickel with a right to participate in future financings or acquisitions on a prorated basis so that Victory Nickel may maintain its 10% interest in the number of outstanding shares of the Company.

Pursuant to the option agreement, the schedule of cash paid or payable to Victory Nickel is as follows:

- i) \$300,000 within five business days after the approval from the Toronto Stock Venture Exchange (paid);
- ii) \$300,000 on January 9, 2010 (paid);
- iii) \$400,000 within 180 days of the option agreement (paid);
- iv) \$1,000,000 on or before March 1, 2011 (\$400,000 was paid and capitalized as the part of the acquisition cost of Lynn Lake during the period ended September 30, 2010);
- v) \$1,000,000 on or before March 1, 2012; and,
- vi) \$1,000,000 on or before March 1, 2013.

The schedule of expenditures to be incurred at Lynn Lake is as follows:

- i) \$500,000 on or before November 1, 2010 (incurred);
- ii) an aggregate of \$1,500,000 on or before November 1, 2011; and,
- iii) an aggregate of \$3,000,000 on or before November 1, 2012.

*6.3.2 Commitment related to Wellgreen property*

Conditional upon closing of the takeover of Northern, the Company entered into a Back-In Assignment Agreement (“Assignment Agreement”) with Belleterre Quebec Mines (“Belleterre”), a private company controlled by a Northern shareholder and former director. Pursuant to the Assignment Agreement, Belleterre assigns its rights, title, and interest in and to the Back-In Agreement to Prophecy for consideration of \$4,200,000 payable as follows:

- i) \$2,100,000 in cash; and,
- ii) \$2,100,000 payable through issuance of 3,560,000 shares and 712,000 warrants of Prophecy. Each warrant will entitle the holder to exercise one share of Prophecy at \$0.80 within a period of one year.

Pursuant to the Back-In Agreement, Belleterre was granted a back-in right to a 50% interest in Wellgreen at any time up to and including completion of a positive feasibility study at Wellgreen by paying to Northern, at the time of backing-in, 50% of the amount of expenditures incurred by Northern at Wellgreen.

Subsequent to September 30, 2010, the Company paid \$2,100,000, issued the 3,560,000 shares and 712,000

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warrants to Belleterre to acquire the back-in right and, as a result, the Company has acquired a 100% interest in Wellgreen.

*6.4 Available sources of funding*

At present, the Company’s ability to continue as a going concern is dependent upon its ability to obtain necessary financing to complete the development of its projects, and future profitable production from, or the proceeds from dispositions of its energy resource, nickel and platinum projects. Although the Company has been successful in the past in obtaining financing, there is no assurance that it will be able to obtain adequate financing in the future or that the terms of such financing will be favourable. The timing and ability to fulfill this objective will depend on the liquidity of the financial markets as well as the willingness of investors to finance exploration companies in the mining industry. The Company will need to access additional financing to raise funds to maintain its on-going operation and to facilitate its desired expansion in the near term.

In August 2010, the Company arranged a secured debt facility of up to \$10 million (the “Loan”) with Waterton Global Value, L.P. (“Waterton”). Subject to certain drawdown conditions, the Loan may be drawn in three tranches as follows: (a) \$ 2 million on the closing date, which occurred as at September 1, 2010; (b) \$3 million upon completion of the acquisition of Northern Platinum Limited; (c) \$5 million at such time as Prophecy completes an off-take agreement for the Ulaan Ovoo Property. As of the date of this report, the Company has drawn down a total of \$5 million from the debt facility.

During the nine months ended September 30, 2010, the Company has completed a series of non-brokered private placements and raised cash of over \$8,854,878 and has cash and cash equivalent of \$2,146,152 as at September 30, 2010. The Company is continuously looking at and considering financing options and believes its current capital resources are enough to fund its ongoing activities for the next 12 months, and that if additional funding is required, the Company will be able to raise additional funds through financings to meet its operating needs.

**7. Financial Results**

Related party transactions not disclosed elsewhere in the financial statements are as follows:

Transactions with related parties	Three months ended September 30,		Nine months ended September 30,	
	2010	2009	2010	2009
Armada Investments Ltd (a)	\$ 39,610	\$ 29,415	\$ 106,600	\$ 75,620
S. Paul Simpson Law Corp. (b)	98,291	-	130,189	22,370
Consulting fees (c)	-	-	-	142,673
Mark Lotz (d)	33,620	-	56,286	-
Mau Capital Management Ltd. (e)	53,362	-	85,362	-
	\$ 224,883	\$ 29,415	\$ 378,437	\$ 240,663

- a) During the three and nine months ended September 30, 2010, the Company paid \$39,610 and \$106,600, (three and nine months ended September 30, 2009 - \$29,415 and \$75,620), respectively, to Armada Investments Ltd, a private company controlled by a common director of the Company, for office rent and accounting and management services provided;

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- b) During the three and nine months ended September 30, 2010, the Company paid \$98,291 and \$130,189 (three and nine months ended September 30, 2009 - \$nil and \$22,370), respectively, to S. Paul Simpson Law Corp., a law corporation controlled by a former officer of the Company, for legal services provided;
- c) During the three and nine months ended September 30, 2010, the Company paid \$nil (three and nine months ended September 30, 2009 - \$nil and \$142,673), respectively, to a company controlled by a former director and officer of the Company;
- d) During the three and nine months ended September 30, 2010, the Company paid \$33,620 and \$56,286 (three and nine months ended September 30, 2009 - \$nil), respectively, to Mark Lotz, a former officer of the Company; and
- e) During the three and nine months ended September 30, 2010, the Company paid \$53,362 and \$85,362 (three and nine months ended September 30, 2009 - \$nil), respectively, to Mau Capital Management Ltd., a private company controlled by a director and officer of the Company, for management and financing services provided.

Transactions with related parties are measured at the exchange amount, which is the amount of consideration established and agreed to by the parties.

#### **8. Proposed Transactions**

With the exception of the information provided above, the Company is not a party to any proposed transaction that may have an effect on its financial condition, results of operations or cash flows which the management believes would require the intervention or approval of the Board of Directors of the Company.

#### **9. Critical Accounting Policies and Estimates**

The preparation of financial statements in conformity with Canadian GAAP requires management to make estimates and assumptions that affect the amounts reported on the Consolidated Financial Statements. These critical accounting estimates represent management estimates that are uncertain and any changes in these estimates could materially impact the Company’s financial statements. Management continuously reviews its estimates and assumptions using the most current information available. Except the adoption of “Business Combinations and Related Sections” as per item 10.1 below and note 2(b) to the consolidated financial statements for the period ended September 30, 2010, there have not been changes to the Company’s critical accounting policies and estimates since fiscal year 2009 ended December 31, 2009. Readers are encouraged to read the critical accounting policies and estimates as described in the Company’s audited consolidated financial statements and Management’s Discussion and Analysis for the year ended December 31, 2009.

#### **10. Critical Accounting Policies and Estimates**

##### **10.1 *Adoption of accounting policy***

##### **Business Combinations and related sections**

In January 2009, the Canadian Institute of Chartered Accountants (“CICA”) issued Section 1582, “Business

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Combinations” to replace Section 1581. The new standard effectively harmonized the business combinations standard under Canadian GAAP with International Financial Reporting Standards (“IFRS”). The new standard revised guidance on the determination of the carrying amounts of the assets acquired and liabilities assumed, goodwill, and accounting for non-controlling interests at the time of a business combination.

The CICA concurrently issued Section 1601, “Consolidated Financial Statements” and Section 1602 “Non-Controlling Interest”, which replace Section 1600, “Consolidated Financial Statements”. Section 1601 provides revised guidance on the preparation of consolidated financial statements and Section 1602 addresses accounting for non-controlling interest in consolidated financial statements subsequent to a business combination.

Effective January 1, 2010, the Company early adopted these standards and the adoption of these standards did not have any material impact on the consolidated financial statements for the period ended September 30, 2010.

#### 10.2 *Future accounting changes*

##### a) Convergence with IFRS

In February 2008, the Canadian Accounting Standards Board confirmed that publicly accountable enterprises will be required to adopt International Financial Reporting Standards (“IFRS”) for fiscal years beginning on or after January 1, 2011, with early adoptions permitted. The Company’s first IFRS financial statements will be its interim financial statements for the first quarter of 2011 with an opening balance sheet date of January 1, 2011, which will require restatement of comparative information presented.

The conversion to IFRS will impact the Company’s accounting policies, information technology and data systems, internal control over financial reporting, and disclosure controls and procedures. While the Company has begun assessing the adoption of IFRS for 2011, the financial reporting impact of the transition to IFRS cannot be reasonably estimated at this time due to limited resources and significant business acquisitions during the year.

The Company’s conversion plan consist of the following phases: scoping and planning, diagnostic assessment, operations implementation, and post implementation. The Company has completed the scoping and planning phase. The scoping and planning phase involved establishing a project management team, mobilizing organizational support for the conversion plan, obtaining stakeholder support for the project, identifying major areas affected by the conversion and developing a project charter, implementation plan, and communication strategy. The resulting identified areas of accounting difference of highest potential impact to the Company, based on existing IFRS, are impairment of assets, property plant and equipment, provisions and contingent liabilities, income taxes, financial instruments, stock based compensation expenses, and initial adoption of IFRS under the provision of IFRS 1 First-Time Adoptions of IFRS.

The diagnostic assessment phase (“phase 2”) which is in progress will result in the selection of IFRS accounting policies and transitional exemption decision, estimates of quantification of financial statement impacts, preparation of financial statements and identification of business processes and transitional exemptions decisions. The Company intends to complete phase 2 in the fourth quarter of 2010.

The operations implementation (“phase 3”) includes the design of business, reporting and system process as to support the compilation of IFRS compliant financial data for the IFRS opening balance sheet as at January 1, 2011 and thereafter. The Company is in the process of changing its reporting and system process to support the compilation of IFRS and intends to determine the IFRS opening balances during the coming financial

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statements audit for the year ended December 31, 2010.

Post implementation (“phase 4”) will include sustainable IFRS compliant financial data and processes for fiscal 2011 and beyond. The International Accounting Standards Board continues to amend and add to current IFRS with several projects currently underway. The Company will monitor actual and anticipated changes to IFRS and related rules and regulations and assessing the impacts of these changes on the Company and its reporting, including expected dates of when such impacts are effective.

*b) Multiple Deliverable Revenue Arrangements*

In December 2009, the Emerging Issue Committee (“EIC”) issued EIC Abstract 175, “Multiple Deliverable Revenue Arrangements.” This Abstract addresses how to determine whether an arrangement involving multiple deliverables contains more than one unit of accounting and how such a multiple deliverable revenue arrangement consideration should be measured and allocated to the separate units of accounting. This Abstract should be applied prospectively and should be applied to revenue arrangements with multiple deliverable entered into or materially modified in the first annual fiscal period beginning on or after January 1, 2011 with early adoption permitted. The Company did not early adopt this Abstract and expects there will be no material impact on the consolidated financial statements upon adoption of this Abstract.

**11. Financial Instruments and Related Risks**

The Company manages its exposure to financial risks, including liquidity risk, foreign exchange rate risk, interest rate risk, and credit risk in accordance with its risk management framework. The Company’s Board of Directors has overall responsibility for the establishment and oversight of the Company’s risk management framework and reviews the Company’s policies on an ongoing basis.

The following table sets forth the Company’s financial assets and liabilities that are measured at fair value on a recurring basis by level within the fair value hierarchy. As at September 30, 2010, those financial assets and liabilities are classified in their entirety based on the level of input that is significant to the fair value measurement.

	Level 1	Level 2	Level 3	Total
<b>Financial assets</b>				
Cash and cash equivalents	\$ 2,146,152	\$ -	\$ -	\$ 2,146,152
Receivables and deposits	-	221,366	-	221,366
Long-term investments	4,027,692	-	-	4,027,692
	<b>\$6,173,844</b>	<b>\$ 221,366</b>	<b>\$ -</b>	<b>\$ 6,395,210</b>
<b>Financial liabilities</b>				
Accounts payable and accrued liabilities	\$ -	\$ 1,047,424	\$ -	\$ 1,047,424
Loans payable	-	2,000,000	-	2,000,000
	<b>\$ -</b>	<b>\$3,047,424</b>	<b>\$ -</b>	<b>\$ 3,047,424</b>

**12. Risks and Uncertainties**

The Company is exposed to many risks in conducting its business, including but not limited to: a) product

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price risk as any fluctuations in the prices of the products that the Company purchases and the prices of the products that the Company sells have a significant effect on the Company’s business, results of operations, financial conditions and cash flows; b) credit risk in the normal course of dealing with other companies and financial institutions; c) foreign exchange risk as the Company reports its financial statements in Canadian dollars while the Company has significant operations and assets in Mongolia; d) interest rate risk as the Company raises funds through debt financing and has a total of \$2,000,000 in loans payable outstanding as at September 30, 2010; and e) other risk factors, including inherent risk of the mineral exploration, political risks, and environmental risk. These and other risks are described in the Company’s audited consolidated financial statements, management’s discussion and analysis for the year ended December 31, 2009 and note 10 of the consolidated financial statements for period ended September 30, 2010. Readers are encouraged to refer to these documents for a more detailed description of some of the risks and uncertainties inherent in the Company’s business.

Management and the Board of Directors continuously assess risks that the Company is exposed to, and attempt to mitigate these risks where practical through a range of risk management strategies.

### **13. Internal Control over Financial Reporting Procedures**

The management of the Company is responsible for establishing and maintaining appropriate information systems, procedures and controls to ensure that information used internally and disclosed externally is complete, reliable and timely. Management is also responsible for establishing adequate internal controls over financial reporting to provide sufficient knowledge to support the representations made in this MD&A and the consolidated financial statements for the three and nine months ended September 30, 2010.

The management of the Company has filed the Venture Issuer Basic Certificate with the Interim Filings on SEDAR at [www.sedar.com](http://www.sedar.com).

In contrast to the certificate required under Multilateral Instrument 52-109 Certification of Disclosure in Issuers’ Annual and Interim Filings (“MI 52-109”), the venture issuer certificate does not include representations relating to the establishment and maintenance of disclosure controls and procedures (“DC&P”) and internal control over financial reporting (“ICFR”), as defined in MI52-109. In particular, the certifying officers filing certificates for venture issuers are not making any representations relating to the establishment and maintenance of:

- controls and other procedures designed to provide reasonable assurance that information required to be disclosed by the issuer in its annual filings, interim filings or other reports filed or submitted under securities legislation is recorded, processed, summarized and reported within the time periods specified in securities legislation, and
- a process to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the issuer’s generally accepted accounting principles.

The issuer’s certifying officers are responsible for ensuring that processes are in place to provide them with sufficient knowledge to support the representations they are making in their certificate(s).

Investors should be aware that inherent limitations on the ability of certifying officers of a venture issuer to design and implement on a cost effective basis DC&P and ICFR as defined in MI 52-109 may result in

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additional risks to the quality, reliability, transparency, and timeliness of interim and annual filings and other reports provided under securities legislation.

**14. Additional Disclosure for Venture Issuers without Significant Revenue**

The cumulative capitalized exploration and development expenditures incurred at mineral properties as of September 30, 2010 are summarized as follows:

	Ulaan Ovoo	Chandgana Tal	Chandgana Khavtgai	Lynn Lake	Oreover	Titan	Wellgreen	Uranium	Red Lithium	ThorRee	Banbury	Total
Balance, December 31, 2008	\$ 12,619,128	\$ 1,279,337	\$ 1,144,830	\$ -	\$ -	\$ -	\$ -	\$ 74,844	\$ -	\$ -	\$ 1	\$ 15,118,139
Acquisition costs	-	-	-	-	-	-	-	-	290,000	155,000	-	445,000
Deferred exploration and development expenditures	331,089	2,907	27,512	-	-	-	-	10,599	49,607	34,180	-	455,894
Impairment charges	-	-	-	-	-	-	-	(85,443)	-	-	-	(85,443)
Balance, December 31, 2009	12,950,217	1,282,244	1,172,342	-	-	-	-	-	339,607	189,180	1	15,933,590
Acquisition costs	1,570,000	-	-	29,805,964	1,222,119	307,274	9,853,624	-	-	81,459	-	42,840,440
Deferred exploration and development expenditures	3,101,041	36,547	639,831	354,805	6,241	54,027	-	-	-	-	-	4,192,492
Properties transferred out	-	-	-	-	-	-	-	-	(339,607)	(270,639)	(1)	(610,246)
Balance, September 30, 2010	\$ 17,621,258	\$ 1,318,791	\$ 1,812,173	\$ 30,160,769	\$ 1,228,360	\$ 361,301	\$ 9,853,624	\$ -	\$ -	\$ -	\$ -	\$ 62,356,276

**15. Off-Balance Sheet Arrangement**

The Company does not have any off-balance sheet arrangements.

**16. Disclosure of Outstanding Share Data**

As at the date of this MD&A, the following securities are outstanding:

a) Share Capital

Authorized – unlimited number of common shares without par value.

Issued and outstanding – 133,235,783 common shares outstanding with a recorded value of \$85,420,671

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b) Options

The following table summarizes the number of options outstanding as of the date of this MD&A:

<u>Exercise price</u>	<u>Number of options outstanding</u>	<u>Expiry date</u>
\$0.25	150,000	February 14, 2012
\$0.25	1,312,500	October 29, 2014
\$0.38	200,000	November 30, 2014
\$0.40	2,342,900	January 23, 2014
\$0.40	600,000	January 29, 2015
\$0.54	1,000,000	September 21, 2015
\$0.55	350,000	March 15, 2015
\$0.60	550,000	July 17, 2014
\$0.60	150,000	September 21, 2014
\$0.67	2,242,500	May 10, 2015
\$0.80	500,000	April 30, 2014
\$0.80	100,000	September 21, 2015
\$1.03	150,000	March 24, 2015
\$0.54	250,000	October 1, 2015
\$0.67	175,000	October 15, 2015
<b>\$0.25 to \$1.03</b>	<b>10,072,900</b>	

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c) Warrants

The following table summarizes the number of warrants outstanding as of the date of this MD&A:

<u>Exercise price</u>	<u>Number of warrants outstanding</u>	<u>Expiry date</u>
\$0.10	3,250,000	December 31, 2011
\$0.40	1,340,750	December 31, 2011
\$0.40	465,968	January 25, 2012
\$0.40	125,000	June 5, 2011
\$0.40	25,000	December 31, 2011
\$0.46	100,000	September 4, 2011
\$0.49	2,473,421	February 17, 2012
\$0.50	1,726,533	December 31, 2011
\$0.60	687,500	June 5, 2011
\$0.60	237,500	August 18, 2011
\$0.60	137,500	December 31, 2011
\$0.60	649,938	December 21, 2011
\$0.60	186,313	December 22, 2011
\$0.65	759,000	September 1, 2011
\$0.70	550,000	September 4, 2011
\$0.77	5,377,932	March 31, 2012
\$0.80	3,040,458	March 31, 2012
\$0.80	337,750	April 21, 2012
\$0.80	2,834,164	March 23, 2012
\$0.80	712,000	October 8, 2011
\$0.66	3,830,189	October 28, 2012
<b>\$0.10 to \$0.80</b>	<b>28,846,916</b>	